

## Bureau of Air Permit Section

## File Organization Cover Sheet

Source Name:	Lafarge Midwest	
ID No.:	031 600 FHQ	
Application No.:	00 08 0028	
Category:	03m	
Item Date:	11/8/2000	
Keyword:	Choose an item.	*
Comment:		*
Part:	Choose an item.	Choose an item.

\* If applicable

JUN 09 2015

REVIEWER: EMI

031600 FHQ  
Safarge Midwest  
00080028

INCORPORATED INTO PERMIT NUMBER 98010053

PERMIT DATA LEFT IN FOLDER 00080028

# PERMIT



WITHDRAWAL LETTER RECEIVED

- ACKNOWLEDGED  YES
- REGION NOTIFIED  YES  NO
- DELETED FROM TAS  YES  NO


DATE INITIALS

NOTES

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DATE INITIALS  
IEPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

JUN 09 2015

REVIEWER: EMI



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

P.O. Box 19506, SPRINGFIELD, ILLINOIS 62794-9506

THOMAS V. SKINNER, DIRECTOR

217/782-2113

## CONSTRUCTION PERMIT

### PERMITTEE

LaFarge Midwest, Inc.  
 Attn: Bill Voshell  
 4000 Town Center, Suite 2000  
 Southfield, Michigan 48075

Application No.: 00080028

I.D. No.: 031600FHQ

Applicant's Designation: SLAGGRIND

Date Received: August 14, 2000

Subject: Slag Processing

Date Issued: November 8, 2000

Location: 2150 East 130th Street, Chicago, 60633

Permit is hereby granted to the above-designated Permittee to CONSTRUCT emission source(s) and/or air pollution control equipment consisting of a granulated Blast Furnace Slag grinding and drying operation with loadout operations, controlled by baghouses as described in the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

1. This permit is issued, based upon the source will not result in a major source for particulate matter<sub>10</sub>. Therefore, this permit is not subject to 35 Ill. Adm. Code 203.
2. The emissions of Hazardous Air Pollutants (HAPs) as listed in Section 112(b) of the Clean Air Act shall not equal or exceed 10 tons per year of any single HAP or 25 tons per year of any combination of such HAPs, or such lesser quantity as USEPA may establish in rule which would require the Permittee to obtain a CAAPP permit from the Illinois EPA. As a result of this condition, this permit is issued based on the emissions of any HAP from this source not triggering the requirement to obtain a CAAPP permit from the Illinois EPA.
3. No person shall cause or allow any visible emissions of fugitive particulate matter from any process, including any material handling or storage activity beyond the property line of the emission source, pursuant to 35 Ill. Adm. Code 212.301.
- 4a. Particulate matter-10 emissions from vents or stacks shall not exceed 0.03 gr/dscf, pursuant to 35 Ill. Adm. Code 212.324(b).
- b. At all times the Permittee shall also, to the extent practicable, maintain and operate these sources, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions.

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GEORGE H. RYAN, GOVERNOR

REVIEWER: EMI

Page 2

- 5a. Fugitive emissions of particulate matter from the grinding mills, screens (except from truck dumping), roadways, parking areas and storage piles (at 4 feet from the pile surface), shall not exceed 10 percent opacity, pursuant to 35 Ill. Adm. Code 212.316(b), (c) and (d).
- b. Fugitive emissions of particulate matter from all other emission units operations shall not exceed 20 percent opacity, pursuant to 35 Ill. Adm. Code 212.316(f).

6. Emissions and operation of equipment shall not exceed the following limits:

Item of Equipment	Material Usage		Particulate Matter Emissions	
	(Ton/Hr)	(Ton/Yr)	(Lb/Mó)	(Ton/Yr)
Cement Silo Unloading	1,600	14,016,000	3,214	18.92
Truck Loading/Unloading	880	7,710,000	134	0.77
Barge Unloading	320	2,803,200	643	3.78
Wet Slag Processing	300	850,000	305	0.77
Dry Slag Processing	85	744,600	3,586	21.11
Barge Loading	500	4,380,000	74	0.44
Ship/Vessel Loading	600	5,256,000	<u>1,295</u>	<u>7.63</u>
		Total:	9,251	53.42

These limits are based on standard emission factors, a minimum baghouse efficiency of 99.0%, maximum operation rates and continuous operation. Compliance with annual limits shall be determined from a running total of 12 months of data.

7. Emissions and operation of the dryer shall not exceed the following limits:

Pollutant	Emission Factor	Emission Factor/ Throughput Units	Maximum Hourly Throughput	Maximum Annual Throughput	Short-Term Emissions (Lbs/Hr)	Maximum
						Annual Emissions (T/Yr)
PM	0.018	Tons	85	744,600	1.53	6.70
PM-10	0.0082	Tons	85	744,600	0.70	3.05
SO <sub>2</sub>	0.0033	Tons	85	744,600	0.28	1.23
CO	0.056	Tons	85	744,600	4.80	20.85
VOM	0.051	Tons	85	744,600	4.34	18.99
NO <sub>x</sub>	132	mmft <sup>3</sup>	0.043	376.7	5.68	24.86

These limits are based on the maximum firing rates, standard emission factors (Emission Factor AP-42 Section 11.1 Asphalt Rotary Dyer, except for NO<sub>x</sub> which is performance guarantee) and continuous operation. Compliance with annual limits shall be determined from a running total of 12 months of data.

8. Within 45 days of a written request from the Illinois EPA, the Permittee shall measure particulate matter emissions from process emission sources/control equipment as specified by the Illinois EPA.

Page 3

- 9a. The Permittee shall maintain and operate an alarm on each baghouse to indicate any malfunction of these baghouses.
- b. The Permittee shall maintain records of the occurrence and duration of any malfunction of equipment which results in emissions in excess of applicable standards. These malfunctions shall be submitted to the Illinois EPA as required by the Standard Conditions attached to this permit.
10. Annual raw slag throughput shall not exceed 850,000 tons per year. Compliance with the annual limit shall be determined monthly from the preceding 12 months of data.
- 11a. The Permittee shall do the following:
- i. Maintain total enclosure on any conveyors which are outside the slag processing building.
  - ii. Operate and maintain the dump hopper with water spray control. Water spray does not need to be operated when the material is sufficiently wet that no visible emissions occur.
  - iii. Maintain plant roads which go to the truck dump hopper and the product bins.
- b. The Permittee shall sweep, flush, or clean in an equivalent manner, the paved plant roads and parking areas at least 2 times per week, or more often if requested by the Illinois EPA.
- c. Any operations generating fugitive emissions shall be operated in a manner consistent with those in the current fugitive dust plan submitted to the Illinois EPA, or in a manner which results in less fugitive emissions.
- 12a. i. The Permittee shall maintain records of the following items, and such other items as may be appropriate to allow the Illinois EPA to review compliance with the limits in the Conditions of this permit.
- A. A log of the fugitive control measures performed, as specified in Condition 12.
  - B. Material throughput (ton/month).
  - C. Baghouse Leak Detection Monitor data.
- ii. These records shall be retained for three years and shall be available for inspection by the Illinois EPA.
- b. The Permittee shall submit the following with the Annual Report:
- i. Throughput (ton per month and ton per year).
  - ii. Natural gas usage (mmft<sup>3</sup>/yr).

Page 4

- iii. Annual emissions with supporting calculations.
- 13a. Prior to submitting the application for operating permit, the Permittee shall submit a PM-10 contingency plan, pursuant to 35 Ill. Adm. Code 212, Subpart U.
- b. Within 90 days of receiving a notification from the Illinois EPA, the Permittee shall implement a PM-10 contingency plan which will result in a reduction of the total actual annual source-wide Fugitive PM-10 emission by 15% for a Level I notice, and 25% for a Level II notice.
14. Any required reports and notifications concerning equipment operation, testing or a continuous monitoring system shall be sent to the following address unless otherwise indicated:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
9511 West Harrison  
Des Plaines, Illinois 60016

If you have any questions on this, please call John Blazis at 217/782-2113.

Donald E. Sutton, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

DES:JPB:jar *JPB 11/9/00 MB*

cc: Region 1

**COPY**  
Original Signed by  
Donald E. Sutton, P.E.



**STANDARD CONDITIONS FOR CONSTRUCTION/DEVELOPMENT PERMITS  
ISSUED BY THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

July 1, 1985

The Illinois Environmental Protection Act (Illinois Revised Statutes, Chapter 111-1/2, Section 1039) authorizes the Environmental Protection Agency to impose conditions on permits which it issues.

The following conditions are applicable unless superseded by special condition(s).

1. Unless this permit has been extended or it has been voided by a newly issued permit, this permit will expire one year from the date of issuance, unless a continuous program of construction or development on this project has started by such time.
2. The construction or development covered by this permit shall be done in compliance with applicable provisions of the Illinois Environmental Protection Act and Regulations adopted by the Illinois Pollution Control Board.
3. There shall be no deviations from the approved plans and specifications unless a written request for modification, along with plans and specifications as required, shall have been submitted to the Agency and a supplemental written permit issued.
4. The permittee shall allow any duly authorized agent of the Agency upon the presentation of credentials, at reasonable times:
  - a. to enter the permittee's property where actual or potential effluent, emission or noise sources are located or where any activity is to be conducted pursuant to this permit,
  - b. to have access to and to copy any records required to be kept under the terms and conditions of this permit,
  - c. to inspect, including during any hours of operation of equipment constructed or operated under this permit, such equipment and any equipment required to be kept, used, operated, calibrated and maintained under this permit,
  - d. to obtain and remove samples of any discharge or emissions of pollutants, and
  - e. to enter and utilize any photographic, recording, testing, monitoring or other equipment for the purpose of preserving, testing, monitoring, or recording any activity, discharge, or emission authorized by this permit.
5. The issuance of this permit:
  - a. shall not be considered as in any manner affecting the title of the premises upon which the permitted facilities are to be located,
  - b. does not release the permittee from any liability for damage to person or property caused by or resulting from the construction, maintenance, or operation of the proposed facilities,
  - c. does not release the permittee from compliance with other applicable statutes and regulations of the United States, of the State of Illinois, or with applicable local laws, ordinances and regulations,
  - d. does not take into consideration or attest to the structural stability of any units or parts of the project, and

- e. in no manner implies or suggests that the Agency (or its officers, agents or employees) assumes any liability, directly or indirectly, for any loss due to damage, installation, maintenance, or operation of the proposed equipment or facility.
- 6.
- a. Unless a joint construction/operation permit has been issued, a permit for operation shall be obtained from the Agency before the equipment covered by this permit is placed into operation.
  - b. For purposes of shakedown and testing, unless otherwise specified by a special permit condition, the equipment covered under this permit may be operated for a period not to exceed thirty (30) days.
7. The Agency may file a complaint with the Board for modification, suspension or revocation of a permit:
- a. upon discovery that the permit application contained misrepresentations, misinformation or false statements or that all relevant facts were not disclosed, or
  - b. upon finding that any standard or special conditions have been violated, or
  - c. upon any violations of the Environmental Protection Act or any regulation effective thereunder as a result of the construction or development authorized by this permit.



### CALCULATION SHEET

<b>Facility:</b> LAFARGE MIDWEST, INC.	<b>ID:</b> 031600FHQ
<b>Anal. Eng.:</b> JPB <b>Date:</b> 11/06/2000	<b>P.N.:</b> 00080028
<b>Rev. Eng.:</b> <b>Date:</b>	<b>Date Rec.:</b> 08/14/2000

This application is for construction of additional equipment to process iron slag at this existing cement terminal.

**NO -QRPT, LEGAL, Flag, CROPA, NSPS, NESHAP, FUG, TOX**

**Project** - Grinding of blast furnace slag to produce a cement additive.

The application is for the addition of a slag grinding plant. The process consist of a dryer with dust collection system, one ball mill to handle the crushing of the slag controlled by a dust collector, raw material bins and product bins controlled by dust collectors. The existing cement loading operations will be utilized to load the slag-cement product to trucks, barges and ships. All point source emissions are to be captured by the dust collection systems and vented to the baghouses.

**NSPS** – By the definition in the NSPS, Slag is not a non-metallic mineral. Therefore, this facility is not subject to 40 CFR 60, Subpart OOO. This NSPS is not applicable for this project.

Item of Equipment	Material Usage		Particulate Matter	
	Tph	Tpy	Lb/month	Ton/year
Cement Silo Unloading	1,600	1,401,600	3,214	18.92
Truck loading/unloading	880	7,710,000	134	0.77
Barge unloading	320	2,803,200	643	3.78
Wet Slag Processing	300	850,000	305	0.77
Dry Slag Processing	85	744,600	3,586	21.11
Barge Loading	500	4,380,000	74	0.44
Ship /vessel Loading	600	5,256,000	1,295	7.63
<b>Total:</b>			<b>9,251</b>	<b>53.42</b>

<u>Equipment</u>	<u>Firing Rate</u> Mmft <sup>3</sup> /hr	<u>Particulate</u> <u>Matter</u>	<u>Emissions</u> lb/Hour (Ton/Year)			
			<u>Nitrogen</u> <u>Oxides</u>	<u>Carbon</u> <u>Monoxide</u>	<u>Organic</u> <u>Material</u>	<u>Sulfur</u> <u>Dioxide</u>
Shaft Dryer	0.043	1.53 (6.70)	5.68 (24.86)	4.80 (20.85)	4.34 (18.99)	0.28 (1.23)

**212.324(b)** - requires PM-10 from any vents or stacks to be less than 0.03 gr./dscf. This will readily be met by the baghouses.

**212.316 (b), (c) and (d)** – grinding mills, screens, roadways, parking areas, and storage piles shall not exceed 10% opacity.

**212.316(f)** – 20%opacity from any other emission units.

**212, Subpart U** – a PM-10 contingency plan is required prior to operating.

**NSR** - non-attainment area for ozone (VOM) and PM-10.

**VOM:** The VOM is insignificant from the natural gas combustion. All VOM in the slag would be burned in the blast furnace at the iron foundry. The applicant has used the asphalt plant - drum dryer - emission factor for VOM emissions. This is overstating emissions since there is no asphalt cement used in the process.

**PM-10:** This slag grinding facility is not one of the 28 categories which fugitive emissions are included for NAA-NSR (not an iron or steel mill, not a Portland cement plant). The PM-10 process emissions are limited to 53.42 tpy and are based on continuous operation at maximum throughput. Therefore, the source will remain a minor source, not subject to the requirements of Part 203.

#### **Stack testing**

The new baghouses are designed to achieve a minimum of 99.95% and not to emit more than 0.01 gr./dscf. The PM-10 standard is 0.03 gr./dscf. No rule requires testing of this modified source. No stack test is necessary unless a specific request is made by the Agency.

Recordkeeping – material usage  
Natural gas usage  
Fugitive dust control records  
Baghouse monitoring data  
Emissions

Recommend: **GRANT** - construction permit with conditions

**CAERS** - no coding until incorporated operating permit.

**CALCULATION SHEET****Facility:** ACTION COLOR, INC.**ID:** 111035AAS**Anal. Eng.:** JPB    **Date:** 11/06/2000**P.N.:** 95020116 & 00080031**Rev. Eng.:**            **Date:****Date Rec.:** 08/15/2000

This application is for construction and revision of the operating permit.

**NO -QRPT, LEGAL, Flag, CROPA, NSPS, NESHAP, FUG, TOX**

**FACILITY - Plastic pigmentation**

The applicant requests the addition of 1 molding machine. The consultant of the applicant requests that the plastic extruders be exempt from the permits.

The process will now include the following:

- Pigment/plastic mixing with baghouse
- 4 Plastic extruders (Exempt from the permit)
- 4 Plastic Injection Molders

The applicant also requests the maximum process rate, operating hours, and emissions be increased to the following:

Operating hours: 4000 hr/yr.

Throughput: 10.0 tph

Allowable PM emissions: 8.70 lb/hr or 17.4 ton/year.

**Recordkeeping:** Plastic processed and operating hours.

Recommend: **GRANT-** Construction and revision of the lifetime operating permit

**CAERS** -coding to be changed by CASM.

La Farge  
Bill ~~948~~ Voshell  
slag Plant Chicago  
(248) 948 1201  
Replacing  
Micael Pelan

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+ Rancy Hastings  
(314) 644 2223

PERMIT REVIEW TRAVELER SHEET

I.D. # 031600FHQ Company Name LAFARGE CORP./CHICAGO TERA Date Rec'd 7-14-00  
Appl. # 00070028 Location CHICAGO Analyst

LEGAL \_\_\_\_\_ FOS FLAG \_\_\_\_\_ CROPA \_\_\_\_\_ NSP/SHAP \_\_\_\_\_ M&M \_\_\_\_\_ TOXICS \_\_\_\_\_  
 CAAPP  FESOP  OPERATING PERMIT APP.  CONSTRUCTION PERMIT APP.  JOINT CONSTRUCTION/OPERATION APP  
N  
7-16-00 BH  
I/O Date/Initial

Project Emissions Data (Tons/Year)

	SO2	NOx	TSP	VOM	CO	OTHER
POT	1.23	24.86	60.12	18.99	20.85	
ACT						

Is Project Subject to NSPS/NESHAP:  Yes  No  
Is Project a Major Source or Major Modification:  Yes  No  
- If Yes, Complete Major Source Traveler Sheet  
Is A public Comment Period Required:  Yes  No  
- If Yes, Complete Public Participation Section  
Could Project Be Significant Under Crop:  Yes  No  
- If Yes, Complete CROPA Section  
 Project Emissions Recorded 11-19-00 Date Init. BH  Emission Credits Recorded Date Init.

CROPA/FESOP Tracking  
CAAPP Tracking  
Notif. Proj. Summary To/From: BOL \_\_\_\_\_ PWS \_\_\_\_\_ WPC \_\_\_\_\_ DLC \_\_\_\_\_ USEPA \_\_\_\_\_  
Reply From: BOL  Significant  Not Sign. PWS  Significant  Not Sign. BOW  Significant  Not Sign.  
DLC  Significant  Not Sign. USEPA  Significant  Not Sign.  
CROPA is Not Applicable/Applicable to this Project  
CPR Project Coordinator: \_\_\_\_\_ Division: \_\_\_\_\_

Public Participation

	DATE	DATE
Memo to Community Relations Group	_____	Comment Period Completed _____
Comment Period Initiated	_____	Comments/Hearing Records Reviewed _____
Public Hearing Req./Not Req. If Req. Public Hearing Date	_____	Public Participation Completed _____

Review Action  Applicability Determ. Form Completed

Special Reviews Requested of: \_\_\_\_\_

	Analyst	Unit Mgr.	Special Rev.
<input type="checkbox"/> Completeness/ Incompleteness	_____	_____	_____
<input type="checkbox"/> Confidential Review	_____	_____	_____
<input type="checkbox"/> Request Add'l Info.	_____	_____	_____
<input type="checkbox"/> Permit Not Required	_____	_____	_____
<input type="checkbox"/> Reject	_____	_____	_____
<input type="checkbox"/> Deny	_____	_____	_____
<input checked="" type="checkbox"/> Grant	IPB 11/06/00	MB 11/11/00	_____

FORMS:

Mail-Out  District  USEPA  Health Dept  Enf  Public Participation List  
 Cook County  Other  Compliance  
Date: 11-9-2000 Init. B.C. Date: \_\_\_\_\_ Init. \_\_\_\_\_

Incorporate construction 00080028 into Lifetime 98010053.

BH

BC.



August 11, 2000

Mr. Donald Sutton  
Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Permit Section  
1021 North Grand Avenue East  
Springfield, Illinois 62794-9276

RECEIVED  
AUG 14 2000  
EPA - DAFC - SPFLD

**RE: Lafarge Midwest, Inc. – South Chicago Terminal; ID No. 031600FHQ  
Modification to Construct Slag Processing, and Barge and Ship Loadout Facilities**

Dear Mr. Sutton:

Lafarge Midwest, Inc. is enclosing three copies of our application to modify the existing operations at the South Chicago Terminal site located at 2150 E. 130<sup>th</sup> Street in Chicago. The modifications include the construction of a slag processing plant, and facilities to allow for barge and ship loadout operations. The existing terminal facility receives Portland cement via ships, barges and trucks. Cement is loaded out to bulk tanker trucks for distribution to our customers. These operations are covered under Operating Permit No. 98010053, dated April 3, 2000.

The enclosed application addresses the construction and operation of the following new facilities:

1. A Granulated Slag Grinding and Processing Plant
2. Barge Loadout Facilities (for Portland cement and slag)
3. Ship Loadout Facilities (for Portland cement and slag)

If you have any questions, please direct them to me at (248) 948-1151.

Sincerely,

LAFARGE CORPORATION

Michael L. Pelan  
Regional Environmental Manager

Copy: John Cheong wo/enclosure  
Bob Fiolek, wo/enclosure  
Wayne Pake wo/enclosure  
Joe Ricker, So. Chicago Terminal w/enclosure  
File Copy

RECEIVED

AUG 14 2000

EPA - DAFC - SPFLD

**Slag Processing Project  
Air Pollution Construction Permit  
Lafarge Midwest, Inc.  
2150 East 130<sup>th</sup> Street  
Chicago Illinois**

*Prepared for:*

**Lafarge Midwest, Inc.  
4000 Town Center, Suite 2000  
Southfield, Michigan  
August 2000**

*Prepared by:*

**Hastings Engineering, Inc  
7604 C Big Bend Boulevard  
Saint Louis, MO 63119**



STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 PERMIT SECTION  
 P. O. BOX 19506  
 SPRINGFIELD, ILLINOIS 62794-9506

This Agency is authorized to require and you must disclose this information under 415 ILCS 5/39. Failure to do so could result in the application being denied and penalties under 415 ILCS 5 et seq. It is not necessary to use this form in providing this information. This form has been approved by the forms management center.

APPLICATION FOR PERMIT (A) <input checked="" type="checkbox"/> CONSTRUCT <input type="checkbox"/> OPERATE	FOR AGENCY USE ONLY
NAME OF EQUIPMENT TO BE CONSTRUCTED OR OPERATED <u>Slag Processing</u> (B)	I.D. NO. <u>031 600 FHQ</u> PERMIT NO. <u>00 08 0028</u> DATE <u>8-14-00</u>

1a. NAME OF OWNER: <b>Lafarge Midwest, Inc.</b>		2a. NAME OF OPERATOR: <b>Lafarge Midwest, Inc.</b>	
1b. STREET ADDRESS OF OWNER: <b>4000 Town Center, Suite 2000</b>		2b. STREET ADDRESS OF OPERATOR: <b>2150 E. 130<sup>th</sup> Street</b>	
1c. CITY OF OWNER: <b>Southfield</b>		2c. CITY OF OPERATOR: <b>Chicago</b>	
1d. STATE OF OWNER: <b>Michigan</b>	1e. ZIP CODE: <b>48075</b>	2d. STATE OF OPERATOR: <b>Illinois</b>	2e. ZIP CODE: <b>60633</b>

3a. NAME OF CORPORATE DIVISION OR PLANT: <b>Lafarge Midwest, Inc.</b>		3b. STREET ADDRESS OF EMISSION SOURCE: <b>2150 E 130<sup>th</sup> Street</b>		
3c. CITY OF EMISSION SOURCE: <b>Chicago</b>	3d. LOCATED WITHIN CITY LIMITS: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	3e. TOWNSHIP: <b>N/A</b>	3f. COUNTY: <b>Cook</b>	3g. ZIP CODE: <b>60633</b>

4. ALL CORRESPONDENCE TO: (TITLE AND/OR NAME OF INDIVIDUAL) <b>Michael Pelan</b>	5. YOUR DESIGNATION FOR THIS APPLICATION: (c) <b>SLAGGRIND</b>
6. ADDRESS FOR CORRESPONDENCE: (CHECK ONLY ONE) <input checked="" type="checkbox"/> OWNER <input type="checkbox"/> OPERATOR <input type="checkbox"/> EMISSION SOURCE	7. WHO IS THE PERMIT APPLICANT? <input checked="" type="checkbox"/> OWNER <input type="checkbox"/> OPERATOR

8. THE UNDERSIGNED HEREBY MAKES APPLICATION FOR A PERMIT AND CERTIFIES THAT THE STATEMENTS CONTAINED HEREIN ARE TRUE AND CORRECT, AND FURTHER CERTIFIES THAT ALL PREVIOUSLY SUBMITTED INFORMATION REFERENCED IN THIS APPLICATION REMAINS TRUE, CORRECT AND CURRENT. BY AFFIXING HIS/HER SIGNATURE HERETO THE UNDERSIGNED FURTHER CERTIFIES THAT HE/SHE IS AUTHORIZED TO EXECUTE THIS APPLICATION.

AUTHORIZED SIGNATURE(S): (D) BY <u><i>R. Fiolek</i></u> SIGNATURE <u>Robert A. Fiolek</u> TYPED OR PRINTED NAME OF SIGNER <u>Vice President</u> TITLE OF SIGNER	8/04/00 DATE	BY <u>RECEIVED</u> SIGNATURE TYPED OR PRINTED NAME OF SIGNER <u>A - DAPC - SPFLD</u> TITLE OF SIGNER	DATE _____
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(A) THIS FORM IS TO PROVIDE THE ILLINOIS EPA WITH GENERAL INFORMATION ABOUT THE EQUIPMENT TO BE CONSTRUCTED OR OPERATED. THIS FORM MAY BE USED TO REQUEST A CONSTRUCTION PERMIT, AN OPERATING PERMIT, OR A JOINT CONSTRUCTION AND OPERATING PERMIT.

(B) ENTER THE GENERIC NAME OF THE EQUIPMENT TO BE CONSTRUCTED OR OPERATED. THIS NAME WILL APPEAR ON THE PERMIT WHICH MAY BE ISSUED PURSUANT TO THIS APPLICATION. THIS FORM MUST BE ACCOMPANIED BY OTHER APPLICABLE FORMS AND INFORMATION.

(C) PROVIDE A DESIGNATION IN ITEM 5 ABOVE WHICH YOU WOULD LIKE THE ILLINOIS EPA TO USE FOR IDENTIFICATION OF YOUR EQUIPMENT. YOUR DESIGNATION WILL BE REFERENCED IN CORRESPONDENCE FROM THIS AGENCY RELATIVE TO THIS APPLICATION. YOUR DESIGNATION MUST NOT EXCEED TEN (10) CHARACTERS. (OPTIONAL)

(D) THIS APPLICATION MUST BE SIGNED IN ACCORDANCE WITH 35 ILL. ADM. CODE 201.154 OR 201.159 WHICH STATES: "ALL APPLICATIONS AND SUPPLEMENTS THERETO SHALL BE SIGNED BY THE OWNER AND OPERATOR OF THE EMISSION SOURCE OR AIR POLLUTION CONTROL EQUIPMENT, OR THEIR AUTHORIZED AGENT, AND SHALL BE ACCOMPANIED BY EVIDENCE OF AUTHORITY TO SIGN THE APPLICATION."

IF THE OWNER OR OPERATOR IS A CORPORATION, SUCH CORPORATION MUST HAVE ON FILE WITH THE ILLINOIS EPA A CERTIFIED COPY OF A RESOLUTION OF THE CORPORATION'S BOARD OF DIRECTORS AUTHORIZING THE PERSONS SIGNING THIS APPLICATION TO CAUSE OR ALLOW THE CONSTRUCTION OR OPERATION OF THE EQUIPMENT TO BE COVERED BY THE PERMIT.



<b>BILLING INFORMATION</b>		10. CONTACT PERSON FOR APPLICATION: <b>Michael Pelan</b>	
9a. COMPANY NAME: <b>Lafarge Midwest, Inc.</b>		11. CONTACT PERSON'S TELEPHONE NUMBER: <b>248-948-1151</b>	
9b. STREET ADDRESS: <b>4000 Town Center, Suite 2000</b>		12. CONTACT PERSON'S FACSIMILE NUMBER: <b>248-354-7648</b>	
9c. CITY: <b>Southfield</b>		13. FEDERAL EMPLOYER IDENTIFICATION NUMBER (FEIN): <b>58-1290226</b>	
9d. STATE: <b>Michigan</b>	9f. BILLING CONTACT PERSON: <b>Michael Pelan</b>	14. PRIMARY STANDARD INDUSTRIAL CLASSIFICATION (SIC) CATEGORY: <b>32</b>	
9e. ZIP CODE: <b>48075</b>	9g. CONTACT TELEPHONE NO.: <b>248-948-1151</b>	15. PRIMARY SIC NUMBER: <b>3241</b>	16. TAXPAYER IDENTIFICATION NUMBER (TIN): <b>58-1290226</b>

17. DOES THE APPLICATION CONTAIN A PLOT PLAN/MAP:  
 YES  NO  
 IF THE PLOT PLAN/MAP HAS PREVIOUSLY BEEN SUBMITTED, SPECIFY:  
 I. D. NO.: \_\_\_\_\_ APPLICATION NUMBER \_\_\_\_\_  
 IS THE APPROXIMATE SIZE OF APPLICANT'S PREMISES LESS THAN 1 ACRE?  
 YES  NO IF "NO", SPECIFY 4.7 ACRES

18. DOES THE APPLICATION CONTAIN A PROCESS FLOW DIAGRAM(S) THAT ACCURATELY AND CLEARLY REPRESENTS CURRENT PRACTICE.  YES  NO

19. IS THE EMISSION UNIT COVERED BY THIS APPLICATION ALREADY CONSTRUCTED?  YES  NO  
 IF "YES", PROVIDE THE DATE CONSTRUCTION WAS COMPLETED: \_\_\_\_\_

20. IF THIS APPLICATION INCORPORATES BY REFERENCE A PREVIOUSLY GRANTED PERMIT(S), HAS FORM APC-210, "DATA AND INFORMATION-INCORPORATION BY REFERENCE" BEEN SUBMITTED?  YES  NO **N/A**

21. DOES THE STARTUP OF AN EMISSION UNIT COVERED BY THIS APPLICATION PRODUCE AIR CONTAMINANT EMISSIONS IN EXCESS OF APPLICABLE STANDARDS?  
 YES  NO  
 IF "YES", HAS FORM APC-203, "OPERATION DURING STARTUP" BEEN COMPLETED FOR THIS UNIT?  
 YES  NO

22. DOES THIS APPLICATION REQUEST PERMISSION TO OPERATE AN EMISSION UNIT DURING MALFUNCTIONS OR BREAKDOWNS?  
 YES  NO  
 IF "YES", HAS FORM APC-204, "OPERATION DURING MALFUNCTION AND BREAKDOWN" BEEN COMPLETED FOR THIS UNIT?  
 YES  NO

23. IS AN EMISSION UNIT COVERED BY THIS APPLICATION SUBJECT TO A FUTURE COMPLIANCE DATE?  
 YES  NO  
 IF "YES", HAS FORM APC-202, "COMPLIANCE PROGRAM & PROJECT COMPLETION SCHEDULE" BEEN COMPLETED FOR THIS UNIT?  
 YES  NO

24. DOES THE SOURCE COVERED BY THIS APPLICATION REQUIRE AN EPISODE ACTION PLAN (REFER TO GUIDELINES FOR EPISODE ACTION PLANS)?  
 YES  NO

25. LIST AND IDENTIFY ALL FORMS, EXHIBITS, AND OTHER INFORMATION SUBMITTED AS PART OF THIS APPLICATION. INCLUDE THE PAGE NUMBERS OF EACH ITEM (ATTACH ADDITIONAL SHEETS IF NECESSARY):  
 See "Supplemental Forms and Information Listing" Page 3.

TOTAL NUMBER OF PAGES \_\_\_\_\_

Lafarge Midwest, Inc.  
Project Description – Slag Processing Project

**Supplemental Forms and Information Listing**

Item	Page
APC 20 Form	1
Supplementary Forms and Information Listing	3
Project Overview	4
Operational Concept	4
Project Scope	5
Equipment Specifications	6
Physical Data and Additional Submissions	6
Applicable Regulatory Provisions	6
Anticipated Permit Conditions	7
Table 1	8
Plot Plan	9
Process Flow Diagram 1	10
Process Flow Diagram 2	11
Process Rates for Emission Analyses	12
Table 2	13
Emission Factors	14
Table 3	17
Table 4	18
APC 220 Form – Unloading Slag Trucks to Hopper	19
APC 220 Form – Wet Slag –Hopper to Conveyor	22
APC 220 Form – Transfer of Wet Slag to Storage	25
APC 220 Form – Wet Slag from Storage to Dryer	28
APC 220 Form – Slag Dryer	31
APC 220 Form – Ball Mill	34
APC 220 Form – High Efficiency Separator	37
APC 220 Form – Dry Slag Storage Bin	40
APC 220 Form – Barge Unloading	43
APC 220 Form – Cement Silos	46
APC 220 Form – Intermediate Surge Bin	49
APC 220 Form – Truck Loading	52
APC 220 Form – Barge Loading	55
APC 220 Form – Ship/Vessel Loading	58
APC 260 Form – Surge Bin Dust Collector	61
APC 260 Form - Ship/Vessel Loading Dust Collector	64
APC 260 Form - Barge Loading Dust Collector	67
APC 260 Form - Slag Storage Bin Dust Collector	70
APC 260 Form - Slag Dryer Dust Collector	73
APC 260 Form - Ball Mill Dust Collector	76
APC 260 Form - HES Dust Collector	79
APC 232 Form - Grinding Aid Tank	82
Grinding Aid Emission Simulation Results	84
Grinding Aid MSDS	87

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

**Project Overview**

Lafarge Midwest, Inc. is proposing to construct and operate a slag processing operation and modify the existing terminal by adding barge and ship loading capabilities at the South Chicago Terminal site, which is located on the Calumet River at 2150 E. 130 Street.. When the project is completed, the terminal site will have the capability to receive, handle, and dry up to 850,000 tons of wet granulated blast furnace slag. New equipment will also be installed to provide the ability to load cement and dry ground slag into barges and ships.

The dried slag will be ground in a ball mill, stored, and loaded out to trucks, barges and ships. Lafarge intends to produce a maximum of 744,600 tons per year of dry ground slag at the South Chicago site. The total throughput for the existing silos will remain at the currently permitted capacity of 1,600 tons per hour (14,016,000 tons per year), with as much as 744,600 tons per year being dried ground slag. The truck loadout capacity will also remain at the permitted level of 880 tons per hour (7,710,000 tons per year). The capacity of the ship loading system will be 600 tons per hour (5,256,000 tons per year). The capacity of the barge loading system will be 500 tons per hour (4,380,000 tons per year).

Granulated blast furnace slag is a byproduct of steel manufacturing facilities. It is created in a granulator at the foot of a blast furnace. In the granulator, molten slag is injected into a water spray bath to fracture the slag into granules and cool the slag. Granulated slag produced by the steel industry is wet and has the consistency of a coarse sand. Because of the chemical and physical properties of this slag (high silica, calcium, alumina and magnesium content), and the ease of grinding slag to a fine powder in ball mills, it is commonly used as an additive in several types of cement.

**Operational Concept**

The wet granulated blast furnace slag will be transported to the terminal in trucks. The anticipated source of the slag is a nearby steel plant, which ensures that the slag will be received in a wet state. The typical moisture content of the slag will be approximately 12 percent. When received, the slag will be dumped into a 30-ton hopper (M01) from the haul trucks. The hopper will feed the wet granulated slag onto a conveyer belt system that will transfer the material into a 1,000-ton day bin. From the day bin, the slag will travel across a weigh belt (N02) and onto the dryer feed belt (N03), which will transfer the slag into the feeder for the dryer. See Process Flow Diagram 1.

The slag will be partially dried in a co-flow shaft dryer that will be fired with natural gas. Exiting the dryer, the slag will be separated from the gas stream by a cyclonic separator (N08). The particulate matter in the gas stream exiting the cyclone will be collected with the use of a fabric filter dust collector (DC10).

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

The partially dried slag will travel down through an enclosed tube into a ball mill (N17), where it will be ground to the consistency of cement. The heat generated by the grinding process will be utilized to finish drying the slag to the desired moisture content of approximately 0.1 percent. The gaseous exhaust from the ball mill will be vented through a fabric filter (DC11) and discharged to the atmosphere. The ground dry slag will be conveyed via two gravity air slides (N21, N23) and a bucket elevator (N22) to a high efficiency separator (N24). The high efficiency separator will remove any oversized slag particles from the product stream. The oversized particles will be fed via a gravity air slide (N27) back to the ball mill. The finished slag will be discharged from the separator and collected in the separator vent dust collector (DC12), which is a fabric filter.

From the separator vent dust collector, the finished slag will be transferred via an air slide (N29) to a pneumatic pump (P01) that will be used to pneumatically convey the finished slag to an 8,000-ton storage tank (ST10). Particulate matter emissions created by transfer into ST10 will be controlled by a fabric filter dust collector (DC9).

The finished slag will be transferred from the 8,000-ton storage tank (ST10) via air slide to a 500-ton surge bin (SB01), in a manner similar to the gravity loading of trucks and barges. See Process Flow Diagram 2. Particulate matter emissions created by loading into the surge bin will be controlled by ventilating the headspace in the bin to a fabric filter dust collector (DC6). The surge bin will be used to feed slag to a new ship loadout system (VL01) or to the existing perimeter storage silos.

Cement and dry ground slag stored in the existing silos may be loaded into enclosed tanker trucks via the existing system, or into barges or ships via the new loadout systems. Loading into trucks will be done via existing aeration bins and air slides. The air slides transfer the material to the loading chutes that direct the material into the trucks by gravity. Particulate matter emissions created by the loading into tanker trucks will continue to be controlled by ventilating each air slide and an annular space provided in each chute to a fabric filter dust collector (DC3, DC4).

Cement and dry ground slag stored in the existing silos may also be loaded to barges via a new air slide (AS3), or pneumatically into ships via surge bin (SB1) and the new ship loadout system (VL01). Particulate matter emissions created by gravity loading into barges will be controlled by ventilating the air slide and an annular space provided in the chute to a fabric filter dust collector (DC8). Particulate matter emissions created by loading into ships will be controlled by the surge bin fabric filter dust collector (DC6) and the new ship loadout system fabric filter collector (DC7).

**Project Scope**

The scope of the project will require the construction of the entire slag handling and processing operation as well as barge and ship loading facilities. The project will require

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

the construction of all necessary equipment, buildings and physical plant requirements for the processing of the slag.

**Equipment Specifications**

Lafarge has not completed the process of selecting the specific slag dryer, ball mill and peripheral equipment that will be installed during the project. New equipment will include a slag dryer, a ball mill with a high efficiency separator, material handling and conveying equipment, process dust collectors, and all necessary buildings, foundations, structures and services. A storage tank with ancillary piping and pumping equipment will be installed to hold and supply a liquid grinding aid that will be used in the ball mill.

For the purposes of this Construction Permit Application, the essential equipment specifications for the slag dryer are the maximum burner heat input capacity of 45 gj/hr (43 MMBtu/hr), a generation rate of less than or equal to 132 pounds of nitrogen oxides (NO<sub>x</sub>) per million cubic feet of natural gas, and a maximum finished slag production rate of 744,600 tons per year. The burner will be fired with pipeline grade natural gas. The natural gas is expected to have a nominal heating capacity of 1000 Btu per cubic foot.

The capacity of the fabric filters used to collect particulate emissions is presented on the attached APC 260 forms.

The day bin will have a capacity of 1,000-tons. The finished storage bin will have a capacity of 8,000-tons. The surge bin used to load material into ships or transfer slag to the perimeter silos has a capacity of 500 tons.

The essential specifications for the grinding aid storage tank with regard to this construction permit are: a horizontal fixed roof 10,000-gallon atmospheric tank.

The ship loading system will be capable of loading 600 tons per hour. The barge loading system will be capable of loading 500 tons per hour.

**Physical Data and Additional Submissions**

The information provided for the slag dryer, ball mill, loading systems and peripheral equipment on Forms APC-220 and APC-260 of this Construction Permit Application reflect Lafarge's best engineering estimates and vendor-supplied documentation. Lafarge will provide IEPA with the dimensions, performance specifications, manufacturer's identity, model numbers and serial numbers as soon as practical after the equipment selection is complete.

**Applicable Regulatory Provisions**

The provisions of 35 IAC 214.301 will limit the SO<sub>2</sub> concentration in the slag dryer exhaust to no greater than 2000 ppm.

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

The requirements of 35 IAC 212.321 will be applicable to the slag dryer, the ball mill and the high efficiency separator. The particulate emissions will be limited in relation to the process throughput rate of each.

The provisions of 35 IAC 212.421 will limit the visible emissions from each of the process vents to no more than 10 percent opacity.

The requirements of 35 IAC 203 Subpart C - REQUIREMENTS FOR MAJOR STATIONARY SOURCES IN NONATTAINMENT AREAS will not apply because the project does not constitute the construction of a major source, nor is it a major modification.

**Anticipated Permit Conditions**

Lafarge anticipates that the Construction Permit issued by IEPA in response to this application will limit specific throughput and emission rates. Table 1 presents the limits for the existing operation and proposed limits for the new operation. The new limits will appropriately establish the bounds within which the terminal can operate, while maintaining emissions at less than significant levels, and maintaining compliance with applicable air pollution regulations. The emission estimates, and proposed limits, for the existing portion of the terminal are based upon the same emission factors used in the existing permit. The control efficiency for the fabric filters has been reduced from 99.9%, which was used in the existing permit, to 99%. This lower efficiency is a more achievable control efficiency, and still ensures compliance with all emission limits.

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

Table 1. Existing and Proposed Permit Limits

Item of Equipment	Material Usage		Operating Hours (h/y)	PM Emission (current permit)		PM Emissions <sup>1</sup> (new permit)	
	(tph)	(tpy)		(lb/mo) <sup>2</sup>	(tpy)	(lb/mo)	(tpy)
Cement Silo Unloading	1,600	14,016,000	8,760	380	1.90	3,214	18.92
Truck Loading/Unloading	880	7,710,000	8,760	88	0.44	134	0.77
Barge Unloading	320	2,803,200	8,760	754	3.77	643	3.78
Wet Slag Processing	300 <sup>3</sup>	850,000	8,760			305	0.77
Dry Slag Processing	85	744,600	8,760			3,586	21.11
Barge Loading	500	4,380,000	8,760			74	0.44
Ship/Vessel Loading <sup>4</sup>	600	5,256,000	8,760			1,295	7.63
Total Emissions from Terminal:				1,222	6.11	9,251	53.42

<sup>1</sup> The new PM emission limits for Cement Silo Unloading and Truck Loading/Unloading are the result of a decrease in the dust collector removal efficiency from 99.9% to 99%.

<sup>2</sup> The new monthly emissions limits are based upon the maximum hourly emission rate at 744 hours per month.

<sup>3</sup> Some individual operations are limited to 100 tons per hour.

<sup>4</sup> The annual throughput includes product transfers through the surge bin (SB1) to the silos and to ship loading (SL1). Controls are DC6 for the surge bin and DC7 for the ship loading.



September 5, 2000

Mr. John Blazis  
Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Permit Section  
1021 North Grand Avenue East  
Springfield, Illinois 62794-9276

RECEIVED

SEP 07 2000

IEPA - DAPC - SPFLD

**RE: Lafarge Midwest, Inc. – South Chicago Terminal; ID No. 031600FHQ  
Correction to the Application for Modification to Construct Slag Processing, and  
Barge and Ship Loadout Facilities**

Dear Mr. Blazis:

It is Lafarge Midwest's understanding that our application to modify the existing operations at the South Chicago Terminal site located at 2150 E. 130<sup>th</sup> Street in Chicago has been assigned to you. We look forward to working with you on this modification.

We would like to bring one minor correction to your attention. The primary SIC code listed in APC 200, box 15 is 3241. This SIC code is for portland cement manufacturing facilities. The current SIC code for the cement terminal operations is 5032. The SIC code for the proposed new slag processing operations is 3295. The changes to the barge and ship loadout facilities are related to the terminal operations and should remain as SIC code 5032. Therefore, we are uncertain if the "primary" SIC code on this form should be listed as 5032 or 3295, for this modification. In either case, the SIC code of 3241 in the current application is incorrect.

Please contact me at (248) 948-1151 to clarify this issue. If an amended APC 200 form is needed, let us know and we will provide it.

Sincerely,

LAFARGE CORPORATION

A handwritten signature in black ink, appearing to read 'Michael L. Pelan', written over a faint, illegible stamp.

Michael L. Pelan  
Regional Environmental Manager

File Copy



## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

**Process Rates for Emission Analysis**

The estimated maximum annual emissions from the slag handling, processing, storage and loading operations and the cement handling, storage and loading operations are presented in Table 2. The estimated emissions represent the expected emissions that will result at the maximum annual finished slag production rate of 744,600 tons and a maximum of throughput for the silos and loading systems, based upon their individual hourly capacities.

To produce the maximum possible quantity of finished slag, receipt of up to 850,000 tons of wet granulated blast furnace slag will be required. The difference in process throughputs is the result of removing the water from the granulated slag.

The emission estimates for the loading of material into the storage silos is calculated with a throughput of 1600 tons of material per hour for 8760 hours per year. This includes portland cement and slag.

The emission estimates for the truck loading and unloading is calculated with a throughput of 880 tons of material per hour for 8760 hours per year. This includes portland cement and slag.

The emission estimates for unloading portland cement from barges is calculated with a throughput of 320 tons of material per hour for 8760 hours per year.

The emission estimates for the loading of material into barges is calculated with a throughput of 500 tons of material per hour for 8760 hours per year. This includes portland cement and slag. Annual quantity of material loaded onto barges to 4,380,000 tons,

The emission estimates for the loading of material into ships is calculated with a throughput of 600 tons of material per hour for 8760 hours per year. This includes portland cement and slag. Annual quantity of material loaded into ships to 5,256,000 tons.

Table 2.  
Estimated Maximum Annual Emissions for Proposed Slag Processing Project

Operation	Estimated Annual Emissions (tons/yr)					
	PM	PM-10	SO <sub>x</sub>	NO <sub>x</sub>	CO	VOM
Cement Silo Loading	18.92	14.02				
Truck Loading Unloading	0.77	0.77				
Barge Unloading	3.78	2.80				
Wet Slag Processing	0.77	0.36				
Dry Slag Processing	21.11	10.49	1.23	24.86	20.85	18.99
Barge Loading	0.44	0.44				
Ship/Vessel Loading	7.63	5.79				
Total	53.42	34.67	1.23	24.86	20.85	18.99

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

**Emission Factors**

With one exception, all of the emission factors used to calculate estimated emissions are from AP-42 or AIRS. The factors used are for the process operations that are most representative of the proposed slag operations. The emission factor used for NO<sub>x</sub> generated by the combustion of natural gas in the slag dryer is based upon a contractually required vendor guarantee.

- **Unprocessed Slag Handling**

The air emissions from the slag receiving and conveying operations will be in the form of particulate matter. The emissions will result from material transfers. AP-42, Section 13.2.4 (Aggregate Handling and Storage Pile) is used to determine the emission factors for the transfer operations.

For continuous or batch drop operations, the emission factor for PM and PM-10 is calculated using Equation 1<sup>5</sup>:

$$E = 0.0032k \frac{\left(\frac{U}{5}\right)^{1.3}}{\left(\frac{M}{2}\right)^{1.4}} ; \quad \text{Equation 1}$$

where: E= emission factor (lb/ton),

k= particle size multiplier (1.0 for PM, and 0.35 for PM-10),

U= mean wind speed, miles per hour (mph), and

M=material moisture content (weight percent).

In equation 1, the mean wind speed is calculated to be 10.39 mph<sup>6</sup> for outside transfer points. The average wind speed for the transfer from the receiving hopper to the first, belt which occurs underground, is calculated to be one (1) mph or less. A value of one (1) mile per hour is used in that case. The moisture content of the unprocessed slag is expected to range from ten to twelve percent. Ten percent moisture is used for the calculations.

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<sup>5</sup> AP-42, Section 13.2.4

<sup>6</sup> USEPA Tanks 4.0 – Average wind speed for Chicago

## Lafarge Midwest, Inc:

## Project Description – Slag Processing Project

August 2000

For belt transfer points that are enclosed with covers, chutes and hoods, the reduction in particulate matter generated is estimated to be at least 50 percent. In such cases, the emission estimated are 50 percent of the amount that would have been estimated for a transfer with no cover, chute or hood. The emission factors and emission estimates are shown in Table 3.

- **Slag Drying**

For emissions estimates from the slag drying operations, the emissions factors for the natural gas fired rotary dryer with fabric filter presented in AP-42, Section 11.1 (Hot Mix Asphalt Plants)<sup>7</sup> are used to estimate the carbon monoxide, sulfur dioxide, particulate matter, PM-10, and VOM emissions. Those factors are presented in Table 4.

A more conservative emission factor is used for the NO<sub>x</sub> emissions. Lafarge is requiring equipment vendors to provide a performance guarantee limiting the NO<sub>x</sub> generation to no more than 130 pounds per million cubic feet of natural gas combusted.

- **Slag Grinding and Size Classification**

The process is completely enclosed from the ball mill forward. All gaseous effluent from this section of the process passes through fabric filters prior to being discharged to the atmosphere. The basis for the estimate of particulate emissions from the fabric filters on the ball mill and the high efficiency separator is AP-42 Section 11.6 (Portland Cement Manufacturing)<sup>8</sup> for finish grinding mills with fabric filters and finish grinding mill separators with fabric filters.

- **Cement Unloading And Dry Slag Pneumatic Transfer to Silos and Ships**

For emissions estimates from transfer of cement from trucks and barges to silos, for transfer of dried slag to silos, and for transfer of slag and cement to ships the emissions factor (0.27 lb/ton) for cement unloading to elevated bins presented in AP-42, Section 11.12 (Concrete Batching)<sup>9</sup> is used to estimate the particulate matter emissions. AP-42 does not present a PM-10 factor. An USEPA/AIRS emission factor (0.2 lb/ton) for cement loadout is used to calculate the PM-10 emission rate. The silo loading operations are controlled by fabric filters. The overall control efficiency is estimated at 99%. The emission factors presented in Table 3 are on a controlled basis.

- **Cement and Slag Gravity Loadout to Trucks, Barges, and the Surge Bin**

For emissions estimates from gravity loading cement and slag into trucks and barges and the surge bin, the emissions factor (0.02 lb/ton) for cement truck loading presented in AP-

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<sup>7</sup> AP-42, 1/95 Table 11.1-5, Table 11.8

<sup>8</sup> AP-42, 1/95 Table 11.6-4

<sup>9</sup> AP-42, 10/86 Table 11.12-2

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

42, Section 11.12 (Concrete Batching)<sup>10</sup> is used to estimate the particulate matter emissions. No PM-10 emission factor is presented in AP-42, Section 11.12. A conservative assumption is made here, for the purpose of estimating emissions, that all of the particulate is PM-10. The emission factors presented in Table 3 are on a controlled basis.

- **Grinding Aid**

USEPA's program Tanks 4.0 is used to estimate the emissions from the grinding aid storage tank. The solution is assumed ideal. The programs default values are used for the tank head dimensioning, color and condition. Chicago meteorological data included in the model is used.

---

<sup>10</sup> AP-42, 10/86 Table 11.12-2

Table 3.  
Estimated Particulate Emissions from  
Slag Processing Project

Emission Point	Description	Control Device	Maximum Throughput (tons/hr)	Maximum Throughput (lbs/hr)	Maximum Process Throughput Rate (tons/yr)	Controlled PM Emission Factor (lb/ton)	Controlled PM-10 Emission Factor (lb/ton)	Maximum Short-Term PM Emissions (lbs/hr)	Typical Short-Term PM Emissions (lbs/hr)	Maximum Annual PM Emissions (tons/yr)	Maximum Short-Term PM-10 Emissions (lbs/hr)	Typical Short-Term PM-10 Emissions (lbs/hr)	Maximum Annual PM-10 Emissions (tons/yr)	
Wet Portion of Slag Process														
M 01	Unloading Hopper	None	300	600,000	850,000	0.00050	0.00024	0.15	0.12	0.21	0.07	0.056	0.10	
M 02	Hopper Belt	None	300	600,000	850,000	0.000024	0.000011	0.01	0.01	0.01	0.003	0.003	0.01	
M 03	Day Bin Feed Belt	None	300	600,000	850,000	0.00025	0.00012	0.08	0.06	0.11	0.04	0.032	0.05	
N 01	Day Bin	None	300	600,000	850,000	0.00025	0.00012	0.08	0.06	0.11	0.04	0.032	0.05	
N 02	Day Bin Weigh Belt	None	100	200,000	850,000	0.00025	0.00012	0.03	0.02	0.11	0.01	0.008	0.05	
N 03	Dryer Feed Belt	None	100	200,000	850,000	0.00025	0.00012	0.03	0.02	0.11	0.01	0.008	0.05	
N 06	Dryer Feeder	None	100	200,000	850,000	0.00025	0.00012	0.03	0.02	0.11	0.01	0.008	0.05	
Dry Portion of Slag Process														
N 07	Slag Dryer	DC10	85	170,000	744,600	0.018	0.0082	1.53	1.22	6.70	0.70	0.56	3.05	
N 17	Ball Mill	DC11	85	170,000	744,600	0.008	0.004	0.68	0.54	2.98	0.34	0.27	1.49	
N 24	HES Collector	DC12	85	170,000	744,600	0.028	0.014	2.38	1.90	10.42	1.19	0.95	5.21	
ST10	Slag Storage Tank 10	DC9	85	170,000	744,600	0.0027	0.002	0.23	0.18	1.01	0.17	0.14	0.74	
Silos and Loading Operations														
SL1	Silo Loading	DC1	1600	3,200,000	14,016,000	0.0027	0.002	4.32	3.46	18.92	3.20	2.56	14.02	
SB1	Intermediate Surge Bin	DC6	600	1,200,000	5,256,000	0.0002	0.0002	0.12	0.10	0.53	0.12	0.10	0.53	
TL1/TUL1	Truck Loading/Unloading	DC3, DC4	880	1,760,000	7,708,800	0.0002	0.0002	0.18	0.14	0.77	0.18	0.14	0.77	
BUL1	Barge Unloading	DC5	320	640,000	2,803,200	0.0027	0.002	0.86	0.69	3.78	0.64	0.51	2.80	
BL1	Barge Loading	DC8	500	1,000,000	4,380,000	0.0002	0.0002	0.10	0.08	0.44	0.10	0.08	0.44	
VL1	Ship/Vessel Loading	DC7	600	1,200,000	5,256,000	0.0027	0.002	1.62	1.30	7.10	1.20	0.96	5.26	
Total Emissions from Terminal (tons/yr):										53.42				34.67

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Table 4.  
 Estimated Emissions from Dry Slag Processing  
 -Drying Operations-

Pollutant	Emission Factor	Emission Factor/ Throughput Units	Maximum Hourly Throughput	Typical Hourly Throughput	Maximum Short-Term Emissions (lbs/hr)	Typical Short-Term Emissions (lb/hr)	Maximum Annual Throughput	Maximum Annual Emissions (tons/yr)
Emission Factor Source: AP-42 Section 11.1 Asphalt Rotary Dryer, except for NO <sub>x</sub> which is performance guarantee.								
PM	0.018	tons	85	68	1.53	1.22	744,600	6.70
PM-10	0.0082	tons	85	68	0.70	0.56	744,600	3.05
SO <sub>x</sub>	0.0033	tons	85	68	0.28	0.22	744,600	1.23
CO	0.056	tons	85	68	4.8	3.8	744,600	20.85
VOM	0.051	tons	85	68	4.34	3.47	744,600	18.99
NO <sub>x</sub>	132	MM ft <sup>3</sup>	0.043	0.034	5.68	4.49	376.7	24.86

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Truck Unloading Wet Slag to Hopper	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: M 01		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED. UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.



RAW MATERIAL INFORMATION

NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Wet Blast Furnace Slag	b. 480.000 LB/HR	c. 600.000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION

NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. N/A	b. N/A LB/HR	c. N/A LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION

NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

\*FUEL USAGE INFORMATION

FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. ....	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR	e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR	

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

\*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	52a.	GR/SCF	b. 0.12	LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	53a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.06	LB/HR	c. AP-42, Section 13.2.4 -(PM-10)

MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	58a.	GR/SCF	b. 0.15	LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	59a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. .07	LB/HR	c. AP-42, Section 13.2.4 -(PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

\*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N/A Fugitive Emissions			
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): N/A			
66. EXIT HEIGHT ABOVE GRADE: N/A	67. EXIT DIAMETER: N/A		
68. GREATEST HEIGHT OF NEARBY BUILDINGS: Cement Silos	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 50		
<table border="0" style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">AVERAGE OPERATION</td> <td style="width: 50%; text-align: center;">MAXIMUM OPERATION</td> </tr> </table>		AVERAGE OPERATION	MAXIMUM OPERATION
AVERAGE OPERATION	MAXIMUM OPERATION		
70. EXIT GAS TEMPERATURE: N/A °F	72. EXIT GAS TEMPERATURE: N/A °F		
71. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM		

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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<p>1. NAME OF PLANT OWNER: Lafarge Midwest, Inc</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc</p>
<p>3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street</p>	<p>4. CITY OF EMISSION SOURCE: Chicago</p>

GENERAL INFORMATION		
<p>5. NAME OF PROCESS: Slag Drying and Grinding</p>	<p>6. NAME OF EMISSION SOURCE EQUIPMENT: Wet Slag Hopper to Conveyor Belt</p>	
<p>7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined</p>	<p>8. MODEL NUMBER: To be determined</p>	<p>9. SERIAL NUMBER: To be determined</p>
<p>10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: N 02</p>		
<p>11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):</p>		
<p>12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR</p>	<p>13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR</p>	
<p>14. PERCENT OF ANNUAL THROUGHPUT:                  DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %</p>		

INSTRUCTIONS
<p>1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.</p> <p>2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.</p> <p>3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.</p> <p>4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES</p> <p>5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</p>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD.                  AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME.                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD.                  MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION.                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Slag Cement	b. 480,000 LB/HR	c. 600,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. N/A	b. N/A LB/HR	c. N/A LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

*EMISSION INFORMATION				
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 0.01 LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	53a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.003 LB/HR	c. AP-42, Section 13.2.4 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 0.01 LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	59a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.003 LB/HR	c. AP-42, Section 13.2.4 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

***EXHAUST POINT INFORMATION			
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N/A (Fugitive)			
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):			
66. EXIT HEIGHT ABOVE GRADE:		67. EXIT DIAMETER:	
68. GREATEST HEIGHT OF NEARBY BUILDINGS:		69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:	
AVERAGE OPERATION		MAXIMUM OPERATION	
70. EXIT GAS TEMPERATURE: °F		72. EXIT GAS TEMPERATURE: °F	
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM		73. GAS FLOW RATE THROUGH EACH EXIT: ACFM	

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Transfer of Wet Slag to Storage	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: M 03, N 01		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION. 2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED. 3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT. 4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES 5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Wet Blast Furnace Slag	b. 480,000 LB/HR	c. 600,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. N/A	b. N/A LB/HR	c. N/A LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		c. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER. OR COAL IN A MELT FURNACE.

*EMISSION INFORMATION					
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 2					
AVERAGE OPERATION					
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	52a.	GR/SCF	b. 0.064	LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	53a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.032	LB/HR	c. AP-42, Section 13.2.4 -(PM-10)
MAXIMUM OPERATION					
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	58a.	GR/SCF	b. 0.08	LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	59a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.04	LB/HR	c. AP-42, Section 13.2.4 -(PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

***EXHAUST POINT INFORMATION			
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N/A Fugitive Emissions			
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): N/A			
66. EXIT HEIGHT ABOVE GRADE: N/A		67. EXIT DIAMETER: N/A	
68. GREATEST HEIGHT OF NEARBY BUILDINGS: Slag Cement Silos		69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 50	
AVERAGE OPERATION		MAXIMUM OPERATION	
70. EXIT GAS TEMPERATURE: N/A °F		72. EXIT GAS TEMPERATURE: N/A °F	
71. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM		73. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM	

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.



STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2130 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Wet Slag from Storage to Dryer	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: N 02, N 03, N 06		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Wet Blast Furnace Slag	b. 160.000 LB/HR	c. 200.000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. N/A	b. N/A LB/HR	c. N/A LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE. E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

\*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 0.024 LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	53a.	PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.008 LB/HR	c. AP-42, Section 13.2.4 -(PM-10)

MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 0.03 LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	59a.	PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. .01 LB/HR	c. AP-42, Section 13.2.4 -(PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

\*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N/A Fugitive Emissions			
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): N/A			
66. EXIT HEIGHT ABOVE GRADE: N/A	67. EXIT DIAMETER: N/A		
68. GREATEST HEIGHT OF NEARBY BUILDINGS: Slag Cement Silos	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120		
<table border="0" style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">AVERAGE OPERATION</td> <td style="width: 50%; text-align: center;">MAXIMUM OPERATION</td> </tr> </table>		AVERAGE OPERATION	MAXIMUM OPERATION
AVERAGE OPERATION	MAXIMUM OPERATION		
70. EXIT GAS TEMPERATURE: N/A °F	72. EXIT GAS TEMPERATURE: N/A °F		
71. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: N/A ACFM		

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Slag Dryer	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: N 07		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION

NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Wet Blast Furnace Slag	b. 136.000 LB/HR	c. 170.000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION

NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. N/A	b. N/A LB/HR	c. N/A LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION

NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

\*FUEL USAGE INFORMATION

FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input checked="" type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: 34 BTU/HR	e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: 43 BTU/HR	

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE. E. G. GAS IN A DRYER. OR COAL IN A MELT FURNACE.

\*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 1.2 LB/HR	c. AP-42, Section 11.1
CARBON MONOXIDE	53a.	PPM (VOL)	b. 3.8 LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b. 4.4 LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b. 3.5 LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b. 0.22 LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.56 LB/HR	c. AP-42, Section 11.1 (PM-10)

MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 1.5 LB/HR	c. AP-42, Section 13.2.4
CARBON MONOXIDE	59a.	PPM (VOL)	b. 4.8 LB/HR	c. AP-42, Section 13.2.4
NITROGEN OXIDES	60a.	PPM (VOL)	b. 5.6 LB/HR	c. Vendor's Contractual Guarantee
ORGANIC MATERIAL	61a.	PPM (VOL)	b. 4.3 LB/HR	c. AP-42, Section 13.2.4
SULFUR DIOXIDE	62a.	PPM (VOL)	b. 0.28 LB/HR	c. AP-42, Section 13.2.4
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.70 LB/HR	c. AP-42, Section 13.2.4 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

\*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:

65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):

66. EXIT HEIGHT ABOVE GRADE:

67. EXIT DIAMETER:

68. GREATEST HEIGHT OF NEARBY BUILDINGS:

69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:

AVERAGE OPERATION

MAXIMUM OPERATION

70. EXIT GAS TEMPERATURE:

°F

72. EXIT GAS TEMPERATURE:

°F

71. GAS FLOW RATE THROUGH EACH EXIT:

ACFM

73. GAS FLOW RATE THROUGH EACH EXIT:

ACFM

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION

5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Ball Mill	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: N 17		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %		

INSTRUCTIONS

1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS

**AVERAGE** - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:  
 AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD.  
 AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME.  
 AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.

**MAXIMUM** - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:  
 MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD.  
 MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION.  
 MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION

NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Slag Cement	b. 136,000 LB/HR	c. 170,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION

NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Slag Cement	b. 136,000 LB/HR	c. 170,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION

NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

\*FUEL USAGE INFORMATION

FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.



\*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	52a.	GR/SCF 0.54	b.	LB/HR	c. AP-42, Section 11.6
CARBON MONOXIDE	53a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL) 0.27	b.	LB/HR	c. AP-42, Section 11.6 (PM-10)

MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	58a.	GR/SCF 0.68	b.	LB/HR	c. AP-42, Section 11.6
CARBON MONOXIDE	59a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL) 0.34	b.	LB/HR	c. AP-42, Section 11.6 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

\*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:			
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):			
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:		
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:		
<table border="0" style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">AVERAGE OPERATION</td> <td style="width: 50%; text-align: center;">MAXIMUM OPERATION</td> </tr> </table>		AVERAGE OPERATION	MAXIMUM OPERATION
AVERAGE OPERATION	MAXIMUM OPERATION		
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F		
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM		

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

<p>1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.</p>
<p>3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street</p>	<p>4. CITY OF EMISSION SOURCE: Chicago</p>

GENERAL INFORMATION		
<p>5. NAME OF PROCESS: Slag Drying and Grinding</p>	<p>6. NAME OF EMISSION SOURCE EQUIPMENT: High Efficiency Separator</p>	
<p>7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined</p>	<p>8. MODEL NUMBER: To be determined</p>	<p>9. SERIAL NUMBER: To be determined</p>
<p>10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: N 25</p>		
<p>11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):</p>		
<p>12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR</p>	<p>13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR</p>	
<p>14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %</p>		

INSTRUCTIONS
<p>1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.</p> <p>2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.</p> <p>3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.</p> <p>4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES</p> <p>5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</p>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                      AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD.                      AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME.                      AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                      MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD.                      MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION.                      MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Slag Cement	b. 136.000 LB/HR	c. 170.000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Slag Cement	b. 136.000 LB/HR	c. 170.000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

## \*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

## AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	52a.	GR/SCF 1.90	b.	LB/HR 1.90	c. AP-42, Section 11.6
CARBON MONOXIDE	53a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL) 0.95	b.	LB/HR 0.95	c. AP-42, Section 11.6 (PM-10)

## MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	58a.	GR/SCF 2.38	b.	LB/HR 2.38	c. AP-42, Section 11.6
CARBON MONOXIDE	59a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL) 1.19	b.	LB/HR 1.19	c. AP-42, Section 11.6 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

## \*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:							
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):							
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:						
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:						
<table border="1" style="width: 100%;"> <thead> <tr> <th style="width: 50%;">AVERAGE OPERATION</th> <th style="width: 50%;">MAXIMUM OPERATION</th> </tr> </thead> <tbody> <tr> <td>70. EXIT GAS TEMPERATURE: °F</td> <td>72. EXIT GAS TEMPERATURE: °F</td> </tr> <tr> <td>71. GAS FLOW RATE THROUGH EACH EXIT: ACFM</td> <td>73. GAS FLOW RATE THROUGH EACH EXIT: ACFM</td> </tr> </tbody> </table>		AVERAGE OPERATION	MAXIMUM OPERATION	70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F	71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM
AVERAGE OPERATION	MAXIMUM OPERATION						
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STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

* DATA AND INFORMATION  PROCESS EMISSION SOURCE	
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1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag Drying and Grinding	6. NAME OF EMISSION SOURCE EQUIPMENT: Dry Slag Storage Bin #10	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: ST 10		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION. 2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED. 3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT. 4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES 5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Slag Cement	b. 136.000 LB/HR	c. 170.000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Slag Cement	b. 136.000 LB/HR	c. 170.000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

*EMISSION INFORMATION				
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 0.16 LB/HR	c. USEPA/AIRS
CARBON MONOXIDE	53a.	PPM (VOL)	b.	c. LB/HR
NITROGEN OXIDES	54a.	PPM (VOL)	b.	c. LB/HR
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	c. LB/HR
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	c. LB/HR
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.14 LB/HR	c. USEPA/AIRS
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 0.20 LB/HR	c. USEPA/AIRS
CARBON MONOXIDE	59a.	PPM (VOL)	b.	c. LB/HR
NITROGEN OXIDES	60a.	PPM (VOL)	b.	c. LB/HR
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	c. LB/HR
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	c. LB/HR
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.17 LB/HR	c. USEPA/AIRS

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***EXHAUST POINT INFORMATION	
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:	
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):	
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:
AVERAGE OPERATION	MAXIMUM OPERATION
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM

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STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
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 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

Page 43 of 94

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

<p>1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.</p>
<p>3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street</p>	<p>4. CITY OF EMISSION SOURCE: Chicago</p>

GENERAL INFORMATION		
<p>5. NAME OF PROCESS: Slag and Cement Unloading</p>	<p>6. NAME OF EMISSION SOURCE EQUIPMENT: Barge Unloading</p>	
<p>7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined</p>	<p>8. MODEL NUMBER: To be determined</p>	<p>9. SERIAL NUMBER: To be determined</p>
<p>10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: BUL 1</p>		
<p>11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):</p>		
<p>12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR</p>		<p>13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR</p>
<p>14. PERCENT OF ANNUAL THROUGHPUT:                  DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %</p>		

INSTRUCTIONS
<p>1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.</p> <p>2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.</p> <p>3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.</p> <p>4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES</p> <p>5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</p>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT <u>SUMMARIZES</u> OR REPRESENTS THE <u>GENERAL CONDITION</u> OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD.                  AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME.                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE <u>ATTAINABLE</u> OR <u>ATTAINED</u> FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD.                  MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION.                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.



RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Cement and Slag	b. 512,000 LB/HR	c. 640000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Cement and Slag	b. 512,000 LB/HR	c. 640,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

*EMISSION INFORMATION				
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 0.69 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.51 LB/HR	c. AP-42 Section 11.12 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 0.86 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.64 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

***EXHAUST POINT INFORMATION	
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:	
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):	
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:
AVERAGE OPERATION	MAXIMUM OPERATION
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Cement and Slag Storage	6. NAME OF EMISSION SOURCE EQUIPMENT: Cement Silos	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: Central Storage #1, Perimeter Storage #2, #3, #4, #5, #6, #7, #8 and #9		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR		13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION. 2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED. 3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT. 4. OPERATION TIME AND CERTAIN OTHER ITEMS <u>REQUIRE BOTH AVERAGE AND MAXIMUM VALUES</u> 5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT <u>SUMMARIZES OR REPRESENTS THE GENERAL CONDITION</u> OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE <u>ATTAINABLE OR ATTAINED</u> FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Cement and Slag	b. 2,560,000 LB/HR	c. 3,200,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Cement and Slag	b. 2,560,000 LB/HR	c. 3,200,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

**\*EMISSION INFORMATION**

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

**AVERAGE OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	52a.	GR/SCF 3.46	b.	LB/HR 3.46	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL) 2.56	b.	LB/HR 2.56	c. AP-42 Section 11.12 (PM-10)

**MAXIMUM OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE		
PARTICULATE MATTER	58a.	GR/SCF 4.32	b.	LB/HR 4.32	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)	b.	LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL) 3.20	b.	LB/HR 3.20	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

**\*\*\*EXHAUST POINT INFORMATION**

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:

65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):

66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:		
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:		
<table border="0" style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">AVERAGE OPERATION</td> <td style="width: 50%; text-align: center;">MAXIMUM OPERATION</td> </tr> </table>		AVERAGE OPERATION	MAXIMUM OPERATION
AVERAGE OPERATION	MAXIMUM OPERATION		
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F		
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM		

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Cement and Slag Transfer	6. NAME OF EMISSION SOURCE EQUIPMENT: Intermediate Surge Bin SBI	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: SBI		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR	13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR	
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Slag and Cement	b. 960,000 LB/HR	c. 1,200,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Slag and Cement	b. 960,000 LB/HR	c. 1,200,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

*EMISSION INFORMATION				
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 2				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 0.10 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.10 LB/HR	c. AP-42 Section 11.12 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 0.12 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 0.12 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

***EXHAUST POINT INFORMATION	
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:	
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):	
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:
AVERAGE OPERATION	MAXIMUM OPERATION
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.



STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag and Cement Loading	6. NAME OF EMISSION SOURCE EQUIPMENT: Truck Loading - Cement and Slag	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: Truck Loadout #1, Truck Loadout #2		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR		13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Cement and Slag	b. 1,408,000 LB/HR	c. 1,760,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Cement and Slag	b. 1,408,000 LB/HR	c. 1,760,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

## \*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 2

## AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE				METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
			b.		
PARTICULATE MATTER	52a.	GR/SCF	0.14	LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)		LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)		LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)		LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)		LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	0.14	LB/HR	c. AP-42 Section 11.12 (PM-10)

## MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE				METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
			b.		
PARTICULATE MATTER	58a.	GR/SCF	0.18	LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)		LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)		LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)		LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)		LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	0.18	LB/HR	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

## \*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:

65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):

66. EXIT HEIGHT ABOVE GRADE:

67. EXIT DIAMETER:

68. GREATEST HEIGHT OF NEARBY BUILDINGS:

69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:

## AVERAGE OPERATION

## MAXIMUM OPERATION

70. EXIT GAS TEMPERATURE:

°F

72. EXIT GAS TEMPERATURE:

°F

71. GAS FLOW RATE THROUGH EACH EXIT:

ACFM

73. GAS FLOW RATE THROUGH EACH EXIT:

ACFM

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>• DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag and Cement Loading	6. NAME OF EMISSION SOURCE EQUIPMENT: Barge Loading	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: BL 1		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 48 WKS/YR		13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY 7 DAYS/WK 52 WKS/YR
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %      MAR-MAY 30 %      JUN-AUG 30 %      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Cement and Slag	b. 800,000 LB/HR	c. 1,000,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Cement and Slag	b. 800,000 LB/HR	c. 1,000,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.

\*EMISSION INFORMATION

51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1

AVERAGE OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE				METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
			b.		
PARTICULATE MATTER	52a.	GR/SCF	0.08	LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)		LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)		LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)		LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)		LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	0.08	LB/HR	c. AP-42 Section 11.12 (PM-10)

MAXIMUM OPERATION

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE				METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
			b.		
PARTICULATE MATTER	58a.	GR/SCF	0.10	LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)		LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)		LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)		LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)		LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	0.10	LB/HR	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.  
 \*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

\*\*\*EXHAUST POINT INFORMATION

64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:							
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):							
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:						
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:						
<table border="1" style="width: 100%;"> <thead> <tr> <th style="width: 50%;">AVERAGE OPERATION</th> <th style="width: 50%;">MAXIMUM OPERATION</th> </tr> </thead> <tbody> <tr> <td>70. EXIT GAS TEMPERATURE: °F</td> <td>72. EXIT GAS TEMPERATURE: °F</td> </tr> <tr> <td>71. GAS FLOW RATE THROUGH EACH EXIT: ACFM</td> <td>73. GAS FLOW RATE THROUGH EACH EXIT: ACFM</td> </tr> </tbody> </table>		AVERAGE OPERATION	MAXIMUM OPERATION	70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F	71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM
AVERAGE OPERATION	MAXIMUM OPERATION						
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F						
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STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>PROCESS EMISSION SOURCE</p>	
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1. NAME OF PLANT OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF EMISSION SOURCE: 2150 E 130th Street	4. CITY OF EMISSION SOURCE: Chicago

GENERAL INFORMATION		
5. NAME OF PROCESS: Slag and Cement Loading	6. NAME OF EMISSION SOURCE EQUIPMENT: Ship and Vessel Loading	
7. EMISSION SOURCE EQUIPMENT MANUFACTURER: To be determined	8. MODEL NUMBER: To be determined	9. SERIAL NUMBER: To be determined
10. FLOW DIAGRAM DESIGNATION(S) OF EMISSION SOURCE: VL 1		
11. IDENTITY(S) OF ANY SIMILAR SOURCE(S) AT THE PLANT OR PREMISES NOT COVERED BY THE FORM (IF THE SOURCE IS COVERED BY ANOTHER APPLICATION, IDENTIFY THE APPLICATION):		
12. AVERAGE OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    48 WKS/YR		13. MAXIMUM OPERATING TIME OF EMISSION SOURCE: 24 HRS/DAY    7 DAYS/WK    52 WKS/YR
14. PERCENT OF ANNUAL THROUGHPUT: DEC-FEB 10 %                      MAR-MAY 30 %                      JUN-AUG 30 %                      SEPT-NOV 30 %		

INSTRUCTIONS
1. COMPLETE THE ABOVE IDENTIFICATION AND GENERAL INFORMATION SECTION.
2. COMPLETE THE RAW MATERIAL, PRODUCT, WASTE MATERIAL, AND FUEL USAGE SECTIONS FOR THE PARTICULAR SOURCE EQUIPMENT. COMPOSITIONS OF MATERIALS MUST BE SUFFICIENTLY DETAILED TO ALLOW DETERMINATION OF THE NATURE AND QUANTITY OF POTENTIAL EMISSIONS. IN PARTICULAR, THE COMPOSITION OF PAINTS, INKS, ETC., AND ANY SOLVENTS MUST BE FULLY DETAILED.
3. EMISSION AND EXHAUST POINT INFORMATION MUST BE COMPLETED, UNLESS EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.
4. OPERATION TIME AND CERTAIN OTHER ITEMS REQUIRE BOTH AVERAGE AND MAXIMUM VALUES
5. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS
AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: AVERAGE OPERATING TIME - ACTUAL TOTAL HOURS OF OPERATION FOR THE PRECEDING TWELVE MONTH PERIOD. AVERAGE RATE - ACTUAL TOTAL QUANTITY OF "MATERIAL" FOR THE PRECEDING TWELVE MONTH PERIOD, DIVIDED BY THE AVERAGE OPERATING TIME. AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.
MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY: MAXIMUM OPERATING TIME - GREATEST EXPECTED TOTAL HOURS OF OPERATIONS FOR ANY TWELVE MONTH PERIOD. MAXIMUM RATE - GREATEST QUANTITY OF "MATERIAL" EXPECTED PER ANY ONE HOUR OF OPERATION. MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

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RAW MATERIAL INFORMATION		
NAME OF RAW MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
20a. Cement and Slag	b. 960,000 LB/HR	c. 1,200,000 LB/HR
21a.	b. LB/HR	c. LB/HR
22a.	b. LB/HR	c. LB/HR
23a.	b. LB/HR	c. LB/HR
24a.	b. LB/HR	c. LB/HR

PRODUCT INFORMATION		
NAME OF PRODUCT	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
30a. Cement and Slag	b. 960,000 LB/HR	c. 1,200,000 LB/HR
31a.	b. LB/HR	c. LB/HR
32a.	b. LB/HR	c. LB/HR
33a.	b. LB/HR	c. LB/HR
34a.	b. LB/HR	c. LB/HR

WASTE MATERIAL INFORMATION		
NAME OF WASTE MATERIAL	AVERAGE RATE PER IDENTICAL SOURCE	MAXIMUM RATE PER IDENTICAL SOURCE
40a. N/A	b. N/A LB/HR	c. N/A LB/HR
41a.	b. LB/HR	c. LB/HR
42a.	b. LB/HR	c. LB/HR
43a.	b. LB/HR	c. LB/HR
44a.	b. LB/HR	c. LB/HR

*FUEL USAGE INFORMATION		
FUEL USED	TYPE	HEAT CONTENT
50a. NATURAL GAS <input type="checkbox"/>	b. -----	c. 1000 BTU/SCF
OTHER GAS <input type="checkbox"/>		BTU/SCF
OIL <input type="checkbox"/>		BTU/GAL
COAL <input type="checkbox"/>		BTU/LB
OTHER <input type="checkbox"/>		BTU/LB
d. AVERAGE FIRING RATE PER IDENTICAL SOURCE: BTU/HR		e. MAXIMUM FIRING RATE PER IDENTICAL SOURCE: BTU/HR

\*THIS SECTION IS TO BE COMPLETED FOR ANY FUEL USED DIRECTLY IN THE PROCESS EMISSION SOURCE, E. G. GAS IN A DRYER, OR COAL IN A MELT FURNACE.



*EMISSION INFORMATION				
51. NUMBER OF IDENTICAL SOURCES (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	52a.	GR/SCF	b. 1.30 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	53a.	PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	54a.	PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	55a.	PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	56a.	PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	57a.	PPM (VOL)	b. 0.96 LB/HR	c. AP-42 Section 11.12 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL SOURCE			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	58a.	GR/SCF	b. 1.62 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	59a.	PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	60a.	PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	61a.	PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	62a.	PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	63a.	PPM (VOL)	b. 1.20 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*ITEMS 52 THROUGH 63 NEED NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

***EXHAUST POINT INFORMATION	
64. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT:	
65. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.):	
66. EXIT HEIGHT ABOVE GRADE:	67. EXIT DIAMETER:
68. GREATEST HEIGHT OF NEARBY BUILDINGS:	69. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY:
AVERAGE OPERATION	
MAXIMUM OPERATION	
70. EXIT GAS TEMPERATURE: °F	72. EXIT GAS TEMPERATURE: °F
71. GAS FLOW RATE THROUGH EACH EXIT: ACFM	73. GAS FLOW RATE THROUGH EACH EXIT: ACFM

\*\*\*THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130 <sup>th</sup> Street	4. CITY OF CONTROL EQUIPMENT Chicago
5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Surge Bin Dust Collector	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT <u>SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE</u>, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE <u>ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE</u>, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	4. HEAT EXCHANGE AREA: FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____	
6. GAS FLOW RATE: SCFM		11. GAS FLOW RATE: SCFM	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE: FT <sup>2</sup>			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: SCFM		7. GAS FLOW RATE: SCFM	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) %		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) %	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC6			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD		5. FILTERING AREA: TBD FT <sup>2</sup>	
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 6.300 SCFM		12. GAS FLOW RATE (FROM SOURCE): 7.000 SCFM	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE <u>Amb</u> °F DEWPOINT <u>Amb</u> °F		14. INLET GAS CONDITION: TEMPERATURE <u>Amb</u> °F DEWPOINT <u>Amb</u> °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %	

EMISSION INFORMATION				
1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a.	GR/SCF	b. 0.10 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	3a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	4a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	5a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	6a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	7a.	PPM (VOL)	b. 0.10 LB/HR	c. AP-42 Section 11.12 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a.	GR/SCF	b. 0.12 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	9a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	10a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	11a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	12a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	13a.	PPM (VOL)	b. 0.12 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

EXHAUST POINT INFORMATION	
1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: DC6	
2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Horizontal Vent	
3. EXIT HEIGHT ABOVE GRADE: 15 ft.	4. EXIT DIAMETER: 1 ft.
5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet	6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.
AVERAGE OPERATION	MAXIMUM OPERATION
7. EXIT GAS TEMPERATURE: Amb. °F	9. EXIT GAS TEMPERATURE: Amb. °F
8. GAS FLOW RATE THROUGH EACH EXIT: 6,300 ACFM	10. GAS FLOW RATE THROUGH EACH EXIT: 7,000 ACFM

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

Page 64 of 94

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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<p>1. NAME OF OWNER: Lafarge Midwest, Inc.</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.</p>
<p>3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130<sup>th</sup> Street</p>	<p>4. CITY OF CONTROL EQUIPMENT Chicago</p>
<p>5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Ship/Vessel Loading Dust Collector</p>	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT <u>SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE</u>, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE <u>ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE</u>, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

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65/94

CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. HEAT EXCHANGE AREA:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____	
6. GAS FLOW RATE: SCFM		11. GAS FLOW RATE: SCFM	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F		8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %		12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	
		13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	
		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: SCFM		7. GAS FLOW RATE: SCFM	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4): %		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4): %	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC7			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD			5. FILTERING AREA: TBD FT <sup>2</sup>
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 10,800 SCFM		12. GAS FLOW RATE (FROM SOURCE): 12,000 SCFM	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE Amb. °F DEWPOINT Amb. °F		14. INLET GAS CONDITION: TEMPERATURE Amb. °F DEWPOINT Amb. °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %	

**EMISSION INFORMATION**

1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1

**AVERAGE OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a. GR/SCF	b. 1.30 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	3a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	4a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	5a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	6a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	7a. PPM (VOL)	b. 0.96 LB/HR	c. AP-42 Section 11.12 (PM-10)

**MAXIMUM OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a. GR/SCF	b. 1.62 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	9a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	10a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	11a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	12a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	13a. PPM (VOL)	b. 1.20 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

**EXHAUST POINT INFORMATION**

1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: DC7	
2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Vertical Stack	
3. EXIT HEIGHT ABOVE GRADE: 30 ft.	4. EXIT DIAMETER: 3 ft.
5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet	6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.
<b>AVERAGE OPERATION</b>	
7. EXIT GAS TEMPERATURE: Amb. °F	9. EXIT GAS TEMPERATURE: Amb. °F
8. GAS FLOW RATE THROUGH EACH EXIT: 10,800 ACFM	10. GAS FLOW RATE THROUGH EACH EXIT: 12,000 ACFM
<b>MAXIMUM OPERATION</b>	

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF OWNER: Lafarge Midwest, Inc.	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.
3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130 <sup>th</sup> Street	4. CITY OF CONTROL EQUIPMENT Chicago
5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Barge Loading Dust Collector	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

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CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	4. HEAT EXCHANGE AREA: FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____	
6. GAS FLOW RATE: SCFM		11. GAS FLOW RATE: SCFM	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE: FT <sup>2</sup>			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: SCFM		7. GAS FLOW RATE: SCFM	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) %		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) %	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC8			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD		5. FILTERING AREA: TBD FT <sup>2</sup>	
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 5,400 SCFM		12. GAS FLOW RATE (FROM SOURCE): 6,000 SCFM	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE <u>Amb</u> °F DEWPOINT <Amb °F		14. INLET GAS CONDITION: TEMPERATURE <u>Amb</u> °F DEWPOINT <Amb °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %	

6/1/94

**EMISSION INFORMATION**

1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1

**AVERAGE OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a. GR/SCF	b. 0.08 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	3a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	4a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	5a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	6a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	7a. PPM (VOL)	b. 0.08 LB/HR	c. AP-42 Section 11.12 (PM-10)

**MAXIMUM OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a. GR/SCF	b. 0.10 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	9a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	10a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	11a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	12a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	13a. PPM (VOL)	b. 0.10 LB/HR	c. AP-42 Section 11.12 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

**EXHAUST POINT INFORMATION**

1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: DC8

2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Vertical Stack

3. EXIT HEIGHT ABOVE GRADE: 30 ft.

4. EXIT DIAMETER: 3 ft.

5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet

6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.

**AVERAGE OPERATION**

**MAXIMUM OPERATION**

7. EXIT GAS TEMPERATURE: Amb. °F

9. EXIT GAS TEMPERATURE: Amb. °F

8. GAS FLOW RATE THROUGH EACH EXIT: 5,400 ACFM

10. GAS FLOW RATE THROUGH EACH EXIT: 6,000 ACFM

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

<p>1. NAME OF OWNER: Lafarge Midwest, Inc.</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.</p>
<p>3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130<sup>th</sup> Street</p>	<p>4. CITY OF CONTROL EQUIPMENT Chicago</p>
<p>5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Slag Storage Bin Dust Collector</p>	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	4. HEAT EXCHANGE AREA: <span style="float: right;">FT<sup>2</sup></span>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____	
6. GAS FLOW RATE: <span style="float: right;">SCFM</span>		11. GAS FLOW RATE: <span style="float: right;">SCFM</span>	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): <span style="float: right;">%</span>		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): <span style="float: right;">%</span>	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: <span style="float: right;">SCFM</span>		7. GAS FLOW RATE: <span style="float: right;">SCFM</span>	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) <span style="float: right;">%</span>		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) <span style="float: right;">%</span>	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC9			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD			5. FILTERING AREA: TBD <span style="float: right;">FT<sup>2</sup></span>
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 2,300 <span style="float: right;">SCFM</span>		12. GAS FLOW RATE (FROM SOURCE): 2,300 <span style="float: right;">SCFM</span>	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE Amb. °F DEWPOINT Amb. °F		14. INLET GAS CONDITION: TEMPERATURE Amb. °F DEWPOINT Amb. °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 <span style="float: right;">%</span>		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 <span style="float: right;">%</span>	

**EMISSION INFORMATION**

1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1

**AVERAGE OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a. GR/SCF	b. 0.18 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	3a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	4a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	5a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	6a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	7a. PPM (VOL)	b. 0.17 LB/HR	c. AP-42 Section 11.12 (PM-10)

**MAXIMUM OPERATION**

CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM		METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a. GR/SCF	b. 0.23 LB/HR	c. AP-42 Section 11.12
CARBON MONOXIDE	9a. PPM (VOL)	b. LB/HR	c.
NITROGEN OXIDES	10a. PPM (VOL)	b. LB/HR	c.
ORGANIC MATERIAL	11a. PPM (VOL)	b. LB/HR	c.
SULFUR DIOXIDE	12a. PPM (VOL)	b. LB/HR	c.
**OTHER (SPECIFY)	13a. PPM (VOL)	b. 0.14 LB/HR	c. AP-42 Section 11.1 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

**EXHAUST POINT INFORMATION**

1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: DC9	
2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Horizontal on top of silo	
3. EXIT HEIGHT ABOVE GRADE: 137 ft.	4. EXIT DIAMETER: 2 ft.
5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet	6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.
<b>AVERAGE OPERATION</b>	
7. EXIT GAS TEMPERATURE: Amb. °F	9. EXIT GAS TEMPERATURE: Amb. °F
8. GAS FLOW RATE THROUGH EACH EXIT: 2,300 ACFM	10. GAS FLOW RATE THROUGH EACH EXIT: 2,500 ACFM
<b>MAXIMUM OPERATION</b>	

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF OWNER: Lafarge Midwest, Inc	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc
3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130 <sup>th</sup> Street	4. CITY OF CONTROL EQUIPMENT: Chicago
5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Slag Dryer Dust Collector	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT <u>SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE</u>, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE <u>ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE</u>, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:                  MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

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CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. HEAT EXCHANGE AREA:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____	
6. GAS FLOW RATE: SCFM		11. GAS FLOW RATE: SCFM	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F		12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	
8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F		13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): %	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: SCFM		7. GAS FLOW RATE: SCFM	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4): %		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4): %	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC10			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD			5. FILTERING AREA: TBD FT <sup>2</sup>
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 47,000 SCFM		12. GAS FLOW RATE (FROM SOURCE): 50,000 SCFM	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE 176 °F DEWPOINT <176 °F		14. INLET GAS CONDITION: TEMPERATURE 176 °F DEWPOINT <176 °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 %	

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

Page 76 of 94

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

<p>1. NAME OF OWNER: Lafarge Midwest, Inc.</p>	<p>2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Midwest, Inc.</p>
<p>3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130<sup>th</sup> Street</p>	<p>4. CITY OF CONTROL EQUIPMENT Chicago</p>
<p>5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: Ball Mill Dust Collector</p>	

INSTRUCTIONS
<ol style="list-style-type: none"> <li>1. COMPLETE THE ABOVE IDENTIFICATION SECTION.</li> <li>2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.</li> <li>3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.</li> <li>4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.</li> <li>5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.</li> <li>6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.</li> </ol>

DEFINITIONS
<p>AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:</p> <p>AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.</p> <p>MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:</p> <p>MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.</p>

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.



CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. HEAT EXCHANGE AREA:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____ FLOW RATE _____	
6. GAS FLOW RATE:  SCFM		11. GAS FLOW RATE:  SCFM	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4):  %		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4):  %	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE:  SCFM		7. GAS FLOW RATE:  SCFM	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4)  %		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4)  %	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC11			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD		5. FILTERING AREA: TBD  FT <sup>2</sup>	
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 31,000  SCFM		12. GAS FLOW RATE (FROM SOURCE): 33,000  SCFM	
9. GAS COOLING FLOW RATE: BLEED-IN AIR <u>N/A</u> SCFM, WATER SPRAY <u>N/A</u> GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR <u>N/A</u> SCFM, WATER SPRAY <u>N/A</u> GPM	
10. INLET GAS CONDITION: TEMPERATURE <u>212</u> °F DEWPOINT < <u>212</u> °F		14. INLET GAS CONDITION: TEMPERATURE <u>212</u> °F DEWPOINT < <u>212</u> °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99  %		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99  %	

EMISSION INFORMATION				
1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a.	GR/SCF	b. 0.54 LB/HR	c. AP-42 Section 11.1
CARBON MONOXIDE	3a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	4a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	5a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	6a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	7a.	PPM (VOL)	b. 0.27 LB/HR	c. AP-42 Section 11.1 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a.	GR/SCF	b. 0.68 LB/HR	c. AP-42 Section 11.1
CARBON MONOXIDE	9a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	10a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	11a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	12a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	13a.	PPM (VOL)	b. 0.34 LB/HR	c. AP-42 Section 11.1 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

EXHAUST POINT INFORMATION	
1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N 19	
2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Vertical Stack	
3. EXIT HEIGHT ABOVE GRADE: 157 ft.	4. EXIT DIAMETER: 5 ft.
5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet	6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.
AVERAGE OPERATION	MAXIMUM OPERATION
7. EXIT GAS TEMPERATURE: 212 °F	9. EXIT GAS TEMPERATURE: 212 °F
8. GAS FLOW RATE THROUGH EACH EXIT: 39,000 ACFM	10. GAS FLOW RATE THROUGH EACH EXIT: 41,000 ACFM

STATE OF ILLINOIS  
 ENVIRONMENTAL PROTECTION AGENCY  
 DIVISION OF AIR POLLUTION CONTROL  
 1021 NORTH GRAND AVENUE, EAST  
 SPRINGFIELD, ILLINOIS 62702

Page 79 of 94

<p>* DATA AND INFORMATION</p> <p>AIR POLLUTION CONTROL EQUIPMENT</p>	
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\* THIS INFORMATION FORM IS TO BE COMPLETED FOR AN EMISSION SOURCE OTHER THAN A FUEL COMBUSTION EMISSION SOURCE OR AN INCINERATOR. A FUEL COMBUSTION EMISSION SOURCE IS A FURNACE, BOILER, OR SIMILAR EQUIPMENT USED PRIMARILY FOR PRODUCING HEAT OR POWER BY INDIRECT HEAT TRANSFER. AN INCINERATOR IS AN APPARATUS IN WHICH REFUSE IS BURNED.

1. NAME OF OWNER: Lafarge Corporation	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Corporation
3. STREET ADDRESS OF CONTROL EQUIPMENT: 2150 E. 130 <sup>th</sup> Street	4. CITY OF CONTROL EQUIPMENT Chicago
5. NAME OF CONTROL EQUIPMENT OR CONTROL SYSTEM: HES Dust Collector	

INSTRUCTIONS

1. COMPLETE THE ABOVE IDENTIFICATION SECTION.
2. COMPLETE THE APPROPRIATE SECTION FOR THE UNIT OF CONTROL EQUIPMENT, OR THE APPROPRIATE SECTIONS FOR THE CONTROL SYSTEM. BE CERTAIN THAT THE ARRANGEMENT OF VARIOUS UNITS IN A CONTROL SYSTEM IS MADE CLEAR IN THE PROCESS FLOW DIAGRAM.
3. COMPLETE PAGE 6 OF THIS FORM, EMISSION INFORMATION AND EXHAUST POINT INFORMATION.
4. EFFICIENCY VALUES SHOULD BE SUPPORTED WITH A DETAILED EXPLANATION OF THE METHOD OF CALCULATION, THE MANNER OF ESTIMATION, OR THE SOURCE OF INFORMATION. REFERENCE TO THIS FORM ANY RELEVANT INFORMATION OR EXPLANATION INCLUDED IN THIS PERMIT APPLICATION.
5. EFFICIENCY VALUES AND CERTAIN OTHER ITEMS OF INFORMATION ARE TO BE GIVEN FOR AVERAGE AND MAXIMUM OPERATION OR THE SOURCE EQUIPMENT. FOR EXAMPLE, "MAXIMUM EFFICIENCY" IS THE EFFICIENCY OF THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT MAXIMUM OPERATION, AND "AVERAGE FLOW RATE" IS THE FLOW RATE INTO THE CONTROL EQUIPMENT WHEN THE SOURCE IS AT AVERAGE OPERATION.
6. FOR GENERAL INFORMATION REFER TO "GENERAL INSTRUCTIONS FOR PERMIT APPLICATIONS," APC-201.

DEFINITIONS

AVERAGE - THE VALUE THAT SUMMARIZES OR REPRESENTS THE GENERAL CONDITION OF THE EMISSION SOURCE, OR THE GENERAL STATE OF PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:  
 AVERAGE OPERATION - OPERATION TYPICAL OF THE PRECEDING TWELVE MONTH PERIOD, AS REPRESENTED BY AVERAGE OPERATING TIME AND AVERAGE RATES.

MAXIMUM - THE GREATEST VALUE ATTAINABLE OR ATTAINED FOR THE EMISSION SOURCE, OR THE PERIOD OF GREATEST OR UTMOST PRODUCTION OF THE EMISSION SOURCE. SPECIFICALLY:  
 MAXIMUM OPERATION - GREATEST EXPECTED OPERATION, AS REPRESENTED BY MAXIMUM OPERATING TIME AND MAXIMUM RATES.

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center.

CONDENSER			
1. FLOW DIAGRAM DESIGNATION(S) OF CONDENSER:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. HEAT EXCHANGE AREA:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____		10. COOLANT FLOW RATE PER CONDENSER: WATER _____ GPM AIR _____ SCFM OTHER: TYPE _____, FLOW RATE _____	
6. GAS FLOW RATE: <span style="float: right;">SCFM</span>		11. GAS FLOW RATE: <span style="float: right;">SCFM</span>	
7. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F		12. COOLANT TEMPERATURE: INLET _____ °F OUTLET _____ °F	
8. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F		13. GAS TEMPERATURE: INLET _____ °F OUTLET _____ °F	
9. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): <span style="float: right;">%</span>		14. EFFICIENCY OF CONDENSER (SEE INSTRUCTION 4): <span style="float: right;">%</span>	

*ELECTRICAL PRECIPITATOR			
1. FLOW DIAGRAM DESIGNATION(S) OF ELECTRICAL PRECIPITATOR:			
2. MANUFACTURER:		3. MODEL NAME AND NUMBER:	
4. COLLECTING ELECTRODE AREA PER CONTROL DEVICE:			FT <sup>2</sup>
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
5. GAS FLOW RATE: <span style="float: right;">SCFM</span>		7. GAS FLOW RATE: <span style="float: right;">SCFM</span>	
6. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) <span style="float: right;">%</span>		8. EFFICIENCY OF ELECTRICAL PRECIPITATOR(SEE INSTRUCTION 4) <span style="float: right;">%</span>	
SUBMIT THE MANUFACTURER'S SPECIFICATIONS FOR THE ELECTRICAL PRECIPITATOR. REFERENCE THE INFORMATION TO THIS FORM.			

\*ELECTRICAL PRECIPITATORS VARY GREATLY IN THEIR DESIGN AND IN THEIR COMPLEXITY. THE ITEMS IN THIS SECTION PROVIDE A MINIMUM AMOUNT OF INFORMATION. THE APPLICANT MUST, HOWEVER, SUBMIT WITH THIS APPLICATION THE MANUFACTURER'S SPECIFICATIONS, INCLUDING ANY DRAWINGS, TECHNICAL DOCUMENTS, ETC. IF THE INFORMATION PROVIDED BY THE MANUFACTURER'S SPECIFICATIONS IS INSUFFICIENT FOR FULL AND ACCURATE ANALYSIS, THE AGENCY WILL REQUEST SPECIFIC ADDITIONAL INFORMATION.

FILTER UNIT			
1. FLOW DIAGRAM DESIGNATION(S) OF FILTER UNIT: DC12			
2. MANUFACTURER: TBD		3. MODEL NAME AND NUMBER: TBD	
4. FILTERING MATERIAL: TBD		5. FILTERING AREA: TBD <span style="float: right;">FT<sup>2</sup></span>	
6. CLEANING METHOD: <input type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input checked="" type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER: SPECIFY _____			
7. GAS COOLING METHOD: <input type="checkbox"/> DUCT WORK: LENGTH _____ FT., DIAM _____ IN. <input type="checkbox"/> BLEED-IN AIR <input type="checkbox"/> WATER SPRAY <input checked="" type="checkbox"/> OTHER: SPECIFY N/A			
AVERAGE OPERATION OF SOURCE		MAXIMUM OPERATION OF SOURCE	
8. GAS FLOW RATE (FROM SOURCE): 95,000 <span style="float: right;">SCFM</span>		12. GAS FLOW RATE (FROM SOURCE): 100,000 <span style="float: right;">SCFM</span>	
9. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM		13. GAS COOLING FLOW RATE: BLEED-IN AIR N/A SCFM, WATER SPRAY N/A GPM	
10. INLET GAS CONDITION: TEMPERATURE 230 °F DEWPOINT <212 °F		14. INLET GAS CONDITION: TEMPERATURE 230 °F DEWPOINT <212 °F	
11. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 <span style="float: right;">%</span>		15. EFFICIENCY OF FILTER UNIT (SEE INSTRUCTION 4): 99 <span style="float: right;">%</span>	

EMISSION INFORMATION				
1. NUMBER OF IDENTICAL CONTROL UNITS OR CONTROL SYSTEMS (DESCRIBE AS REQUIRED): 1				
AVERAGE OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	2a.	GR/SCF	b. 1.9 LB/HR	c. AP-42 Section 11.1
CARBON MONOXIDE	3a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	4a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	5a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	6a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	7a.	PPM (VOL)	b. 0.95 LB/HR	c. AP-42 Section 11.1 (PM-10)
MAXIMUM OPERATION				
CONTAMINANT	CONCENTRATION OR EMISSION RATE PER IDENTICAL CONTROL UNITS OR CONTROL SYSTEM			METHOD USED TO DETERMINE CONCENTRATION OR EMISSION RATE
PARTICULATE MATTER	8a.	GR/SCF	b. 2.4 LB/HR	c. AP-42 Section 11.1
CARBON MONOXIDE	9a.	PPM (VOL)	b.	c.
NITROGEN OXIDES	10a.	PPM (VOL)	b.	c.
ORGANIC MATERIAL	11a.	PPM (VOL)	b.	c.
SULFUR DIOXIDE	12a.	PPM (VOL)	b.	c.
**OTHER (SPECIFY)	13a.	PPM (VOL)	b. 1.2 LB/HR	c. AP-42 Section 11.1 (PM-10)

\*\*"OTHER" CONTAMINANT SHOULD BE USED FOR AN AIR CONTAMINANT NOT SPECIFICALLY NAMED ABOVE. POSSIBLE OTHER CONTAMINANTS ARE ASBESTOS, BERYLLIUM, MERCURY, VINYL CHLORIDE, LEAD, ETC.

EXHAUST POINT INFORMATION	
1. FLOW DIAGRAM DESIGNATION(S) OF EXHAUST POINT: N 25	
2. DESCRIPTION OF EXHAUST POINT (LOCATION IN RELATION TO BUILDINGS, DIRECTION, HOODING, ETC.): Vertical Stack	
3. EXIT HEIGHT ABOVE GRADE: 157 ft.	4. EXIT DIAMETER: 8 ft.
5. GREATEST HEIGHT OF NEARBY BUILDINGS: 135 feet	6. EXIT DISTANCE FROM NEAREST PLANT BOUNDARY: 120 ft.
AVERAGE OPERATION	MAXIMUM OPERATION
7. EXIT GAS TEMPERATURE: 230 °F	9. EXIT GAS TEMPERATURE: 230 °F
8. GAS FLOW RATE THROUGH EACH EXIT: 120,000 ACFM	10. GAS FLOW RATE THROUGH EACH EXIT: 130,000 ACFM

This Agency is authorized to require this information under Illinois Revised Statutes, 1979, Chapter 111 1/2, Section 1039. Disclosure of this information is required under that Section. Failure to do so may prevent this form from being processed and could result in your application being denied. This form has been approved by the Forms Management Center

STATE OF ILLINOIS  
ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL  
P. O. Box 19506  
SPRINGFIELD, ILLINOIS 62794-9506

Page 82 of 94

FOR AGENCY USE ONLY

## PROCESS EMISSION SOURCE ADDENDUM

TANK

1. NAME OF OWNER: Lafarge Corporation	2. NAME OF CORPORATE DIVISION OR PLANT (IF DIFFERENT FROM OWNER): Lafarge Corporation
3. STREET ADDRESS OF EMISSION SOURCE: 4000 Town Center, Suite 2000	4. CITY OF EMISSION SOURCE: Chicago

## TANK INFORMATION

5. NAME OF TANK MANUFACTURER: Unknown at this time	6. DESIGNATION OF TANK: Grinding Aid		
7. SERIAL NUMBER: Unknown at this time	8. CAPACITY: 10,000		
9. TANK USE: Storage and feed tank for ball mill grinding aid.	10. NUMBER OF SAME CAPACITY TANKS STORING THE SAME MATERIAL: 1		
11. TANK SHAPE: <input checked="" type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/> CYLINDRICAL <input type="checkbox"/> SPHERICAL <input type="checkbox"/> OTHER (SPECIFY) _____			
12. TANK DIAMETER: 12 FT	13. TANK HEIGHT: 8 FT		14. TANK LENGTH: 15 FT
15. STATUS: <input type="checkbox"/> EXISTING <input checked="" type="checkbox"/> ALTERATION		16. TANK TYPE: <input type="checkbox"/> PRESSURE <input checked="" type="checkbox"/> FIXED ROOF <input type="checkbox"/> FLOATING ROOF <input type="checkbox"/> OTHER (SPECIFY) _____	
17. SEAL: <input type="checkbox"/> SINGLE <input type="checkbox"/> DOUBLE <input checked="" type="checkbox"/> OTHER (SPECIFY) <u>None for fixed roof</u>		18. AVERAGE DISTANCE FROM TOP OF TANK SHELL TO LIQUID: 4 FT	
19. SHELL TYPE: <input type="checkbox"/> RIVETED <input checked="" type="checkbox"/> WELDED <input type="checkbox"/> OTHER (SPECIFY) _____		20. PAINT COLOR:	

## VENT VALVE DATA

TYPE OF VENT	NUMBER OF VENTS	PRESSURE SETTING	DISCHARGE VENTED TO (ATMOSPHERE, FLARE, ETC.)
21. COMBINATION	a. _____	b. _____	c. _____
22. PRESSURE	a. _____	b. _____	c. _____
23. VACUM	a. _____	b. _____	c. _____
24. OPEN	a. 1	b. N/A	c. Atmosphere

## MATERIAL TO BE STORED

25. MATERIAL: Grinding Aid	26. DENSITY:  LB/FT <sup>3</sup>	27. VAPOR PRESSURE AT 70 °F:  PSIA
-------------------------------	--	--

## STORAGE CONDITIONS

28. STORAGE TEMPERATURE: MINIMUM <u>Amb(-20)</u> °F      MAXIMUM <u>Amb(95)</u> °F	29. TANK TURN OVER PER YEAR: <input type="checkbox"/> BBLS/ <input checked="" type="checkbox"/> GALS/
30. MAXIMUM FILLING RATE: <input type="checkbox"/> BBLS/DAY <input checked="" type="checkbox"/> GALS/DAY	31. AVERAGE THROUGHPUT: <input type="checkbox"/> BBLS/DAY <input checked="" type="checkbox"/> GALS/DAY
32. PRESSURE EQUALIZERS USED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	33. PERMANENT SUBMERGED LOADING PIPE USED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
34. VAPOR LOSS CONTROL DEVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	IF VAPOR LOSS CONTROL DEVICE IS USED, COMPLETE 'DATA & INFORMATION -AIR POLLUTION CONTROL EQUIPMENT,' (FORM APC-260, AS PART OF THIS APPLICATION)

**TANKS 4.0**  
**Emissions Report - Summary Format**  
**Tank Identification and Physical Characteristics**

**Identification**

User Identification: Lafarge Grinding Aid  
City: Chicago  
State: Illinois  
Company: Lafarge  
Type of Tank: Horizontal Tank  
Description:

**Tank Dimensions**

Shell Height (ft): 18.00  
Diameter Height (ft): 10.00  
Volume (gallons): 10,000.00  
Turnovers: 14.89  
Net Throughput (gal/yr): 148,900.00  
Is Tank Underground (y/n): N  
Is Tank Heated (y/n): N

**Paint Characteristics**

Shell Color/Shade: White/White  
Shell Condition: Good

**Breather Vent Settings**

Vacuum Settings (psig): 0.00  
Pressure Settings (psig): 0.00

Meteorological Data used in Emissions Calculations: Chicago, Illinois (Avg Atmospheric Pressure = 14.38 psia)



**TANKS 4.0**  
**Emissions Report - Summary Format**  
**Liquid Contents of Storage Tank**

Mixture/Component	Month	Daily Liquid Surf. Temperatures (deg F)			Liquid Bulk Temp. (deg F)	Vapor Pressures (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg	Min	Max		Avg	Min	Max					
Ethylene Glycol	All	50.66	45.76	55.55	49.02	0.0004	0.0003	0.0005	62.0700			62.07	Option 1: A=8 0908, B=2088.9, C=203.5

**TANKS 4.0**  
**Emissions Report - Summary Format**  
**Individual Tank Emission Totals**

**Annual Emissions Report**

Components	Losses (lbs)		Total Emissions
	Working Loss	Breathing Loss	
Ethylene Glycol	0.09	0.06	0.15



**FACSIMILE**

Date: 6/30/00 Number of pages (including this one): 8

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From: S. Tucker To: Rancy  
~~M&W World Group~~

Ph: (618) 543-3987 Ph:  
Fax: (618) 543-3990 Fax:

---

PROJECT:

REMARKS:

MSDS for Am ground aid MTDA-B

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CEMENT GROUP/U.S. REGION/JOPPA PLANT  
2500 Portland Rd., Grand Chain, IL 62941  
Office: (618) 543-7541 Fax: (618) 543-7393

**MATERIAL SAFETY DATA SHEET**

R-87660

MSDS PREPARED BY: Environmental Health Dept. - Grace Construction Products

W.R. Grace & Co. - Conn.  
62 Whittemore Ave.  
Cambridge, MA 02140

W. R. Grace & Co. of Canada Ltd.  
294 Clements Rd. West  
Ajax, Ontario, L1S 3C6

Telephone Number for Information and Emergency Response  
In USA: (617) 876-1400 In Canada: (905) 683-8561

MSDS Number: R-87660 OOCUSA Cancels MSDS # R-87550 Date: 10/20/1995

**SECTION 1 - PRODUCT IDENTIFICATION**

Trade Names and Synonyms:  
(SEE SECTION 12 FOR ADDITIONAL PRODUCT IDENTIFICATION)

MTDA (ALL FORMULATIONS Except CB)

Chemical Names and Family:  
Product Use:  
Formula:

Blend of Glycols and Amines  
Cement, Clinker, Grinding Compound  
Mixture-Not Applicable

CAS# (Chemical Abstract Service):

MIXTURE/NA

Transportation/Hazard Classification

United States DOT  
PROPER SHIPPING: Not Applicable

Canadian Regulations  
TDG CLASS: Not Applicable

HAZARD CLASS: Not Applicable  
IDENTIFICATION #: Not Applicable  
LABEL(s) REQUIRED: Not Applicable

Surface Freight Classification:

Cement, Clinker, Grinding Compound  
Liquid, N. O. S.

NPCA-HMIS Hazard Index:

- o Health: 3 \*
- o Flammability: 1
- o Reactivity: 0
- o Personal Protection: B  
(See Section 8)

**SECTION 2 - HAZARDOUS INGREDIENTS/IDENTITY INFORMATION**

INGREDIENT (Chemical Name, CAS#, & Common Name)	% By Wt.	TOXICITY DATA LD <sub>50</sub> , LC <sub>50</sub> etc. (See Section IX for Exposure Limits)
<b>CONTAINS ONE OR MORE OF THE FOLLOWING INGREDIENTS:</b>		
Amine Blend (with Triethanolamine CAS# 102-71-6 and Higher Amine)	20 (max)	LD <sub>50</sub> (Oral, Rat) ≥ 710 mg/kg
Glycerine CAS#: 56-81-5	10 (max)	LD <sub>50</sub> (Oral, Rat) 12,600 mg/kg
Glycol Blend (with Ethylene Glycol CAS# 107-21-1, Diethylene Glycol CAS# 111-46-6 and Higher Glycols)	100 (max)	LD <sub>50</sub> (Oral, Rat) ≥ 300 mg/kg
Mixed Higher Glycolamines CAS#: 68909-77-3	50 (max)	LD <sub>50</sub> (Estimated) ~700 mg/kg

+617 GRACE CONSTRUCTION

Page 2 of R011035

89/94

R-B7660

**MATERIAL SAFETY DATA SHEET****SECTION 3 - PHYSICAL DATA/CHEMICAL CHARACTERISTICS**Boiling Point: >400°F/205°CSpecific Gravity(H<sub>2</sub>O=1) 1.1-1.2Vapor Pressure (mm Hg.) <0.1 @ 68°F% Volatiles

30% Max(As Water)

Vapor Density(AIR = 1) 3.66Evaporation Rate

Unknown

(Butyl Acetate = 1)

Solubility in Water: CompletepH

7-12

Bulk Density (#/cu. ft): Not ApplicableAppearance and Odor: Dark brown or watery-white liquid with typical glycol (anti-freeze) odor.Odor Threshold:

Not determined for finished product.

**SECTION 4 - FIRE AND EXPLOSION HAZARD DATA**Flash Point: >255°F/124°CFlammable Limits:Method Used: Tag Closed Cup

LEL Unknown UEL Unknown

N.F.P.A. Rating: H-1 F-1 R-0Extinguishing Med

Carbon Dioxide, dry chemical or alcohol foam.

Special Fire Fighting Procedures

Water or Hydrocarbon-type foam may cause frothing.

Unusual Fire and Explosion Hazards

None known

**SECTION 5 - REACTIVITY DATA**Stable under normal conditions (yes or no): YESConditions or Materials to avoid (which may react or cause instability):

Strong oxidizing agents, acids.

Hazardous Decomposition or Byproducts:

Carbon Dioxide, Carbon Monoxide, Ammonia, Nitrogen Oxides

Hazardous Polymerization:

Will not occur.

Conditions to Avoid:

None known.

R-87660

**MATERIAL SAFETY DATA SHEET****SECTION 6 - HEALTH HAZARD DATA & TOXICOLOGICAL PROPERTIES**Routes of Exposure:Inhalation:

Not expected to occur under typical use conditions. However, if specific use generates a mist, inhalation may be slightly irritating to the linings of the upper respiratory tract causing coughing and sore throat.

Skin and Eye:

EYE contact will cause severe burns and tissue damage. Vapor can cause irritation and corneal edema which may result in the perception of a "Blue Haze" around lights. Prolonged SKIN contact will cause irritation resulting in redness and swelling. Moderate to severe burns may result in some cases. Repeated skin contact may cause skin sensitization in a small portion of persons, resulting in an allergic reaction such as rash or hives. Product can be absorbed through the skin upon prolonged contact resulting in systemic effects such as nausea, headache and general discomfort.

Ingestion:

Harmful or fatal if ingested. If ingested, may cause nausea, diarrhea, vomiting, pulmonary edema (due to lung aspiration) sterility, kidney damage, coma or death. Repeated ingestion of small amounts may cause liver and kidney damage. Tumorigenic, mutagenic and reproductive effects have been reported for Diethylene Glycol CAS# 111-46-6 and Glycerine CAS# 56-81-5 based on laboratory animal studies.

Carcinogenicity According to NTP, IARC and OSHA:

Not Applicable.

**SECTION 7 - EMERGENCY AND FIRST AID PROCEDURES**

- EYE:** In case of contact, immediately flush eyes with plenty of running water for at least 15 minutes lifting eyelids frequently. See a physician immediately.
- SKIN:** Flush exposed skin with plenty of water promptly. Consult a physician. Remove and wash contaminated clothing before reuse.
- INGESTION:** If swallowed, call a doctor or poison control center immediately. Decision to induce vomiting should be made by a physician. Never give anything by mouth to an unconscious person.
- INHALATION:** If irritation due to inhalation develops, get fresh air. If symptoms persist, consult a physician.

+617 GRACE CONSTRUCTION

Page 4 of 1

9/1/94

R-87660

## MATERIAL SAFETY DATA SHEET

R 011037

SECTION 8 - PREVENTIVE & CONTROL MEASURESWarning Statements:

WARNING! MAY BE FATAL IF SWALLOWED. CAUSES SKIN AND EYE IRRITATION.

- ...Contains one or more of the following ingredients:  
Glycol Blend CAS# Mixture (with Ethylene Glycol CAS# 107-21-1, Diethylene Glycol CAS# 111-46-6 and Higher Glycols), Amine Blend CAS# Mixture (with Triethanolamine CAS# 102-71-6, and Higher Amines), Mixed Higher Glycolamines CAS# 68909-77-3, Glycerine CAS# 56-81-5, Sodium Lactate CAS# 72-17-3, Sodium Salts CAS# 7647-14-5, Polyglycerines CAS# 25618-55-7, Water CAS# 7732-18-5.
- ...Ingestion of large amounts can be fatal.
- ...Irritating to eyes upon contact. May cause eye injury.
- ...Skin contact causes irritation with burns possible. Skin sensitization may occur in certain individuals.
- ...Overexposure by ingestion may cause tumorigenic, mutagenic and reproductive effects and liver/kidney damage.

Precautionary Measures:

- ...Avoid contact with eyes, skin and clothing.
- ...Wear safety glasses or goggles and impervious gloves when handling.
- ...Wash exposed skin thoroughly after handling.
- ...Do not swallow or taste.
- ...Keep container tightly closed when not in use.
- ...For professional use only. Keep out of children's reach.

Respiratory Protection:

Respiratory protection is not generally required. However, if respiratory irritation develops due to inhalation of vapor or mist, a NIOSH-approved organic vapor respirator (Type TC-23C-XXX) with a prefilter for mists is recommended.

Ventilation:

- Local Exhaust: Not generally required.
- Mechanical: Not generally required.
- Special: Not Applicable
- Other: Not Applicable

+617 GRACE CONSTRUCTION

Page 5 of 7

92/94  
R 011038

R-87660

## MATERIAL SAFETY DATA SHEET

SECTION 8 - PREVENTIVE & CONTROL MEASURES CONTINUEDSkin Protection:

Impervious rubber or synthetic gloves should be worn to minimize skin contact.

Eye Protection:

Safety glasses or goggles should be worn to guard against splashing and to prevent eye contact.

Other Protective Clothing or Equipment:

Wear appropriate clothing to prevent skin contact.

Work/Hygienic Practices:

Use good hygiene practices and observe above precautions.

- o Do not add acids to this product. Reaction products that are not included on the Toxic Substance Control Act Inventory List will be formed.
- o Do not add nitrites to this product. Cancer causing nitrosamines may be formed.



+617 GRACE CONSTRUCTION

Page 6 of 1

93/94

R-87660

## MATERIAL SAFETY DATA SHEET

R 011039

**SECTION 9 - HAZARDOUS INGREDIENTS EXPOSURE LIMITS - U.S. Only**

INGREDIENT:	Exposure Limits		
	OSHA	ACGIH	OTHER
GLYCERINE (AS MIST) CAS# 00056-81-5	10 mg/m <sup>3</sup> - TWA	10 mg/m <sup>3</sup> - TWA	None Established
GLYCOL BLEND CAS# 00107-21-1 (AS ETHYLENE GLYC)	50ppm - Ceiling	50ppm - Ceiling	-SKIN-
MIXED GLYCOLAMINES CAS# 68909-77-3	None Established	None Established	None Established
TRIETHANOLAMINE CAS# 00102-71-6	None Established	5.0 ppm - TWA	None Established

**SECTION 10 - SPILL & DISPOSAL INFORMATION - U.S. Only**

Prevent product from entering drinking water supplies or streams. Observing above precautions, absorb with an inert, noncombustible material and place into closed containers for disposal. For large spills, dike area and pump waste material into closed containers for disposal or reclamation.

Spill reporting requirements vary by region. Consult MSDS Section 11 and applicable state and local regulations.

According to the EPA (40 CFR 261.3) waste of this product is not defined as hazardous. Consult local and state regulations to determine if their definition of hazardous waste differs from the US EPA. Dispose of all waste in accordance with all applicable regulations.

+617 GRACE CONSTRUCTION

Page 1 of 1

94/94

R-87660

## MATERIAL SAFETY DATA SHEET

R 011040

SECTION 11 - GOVERNMENT REPORTING INFORMATION - U. S. OnlySARA Title III Reporting Information  
Tier I & II Hazard Categories:DELAYED (CHRONIC) HEALTH  
IMMEDIATE (ACUTE) HEALTHContains Extremely Hazardous-SARA III Section 302 Ingredient: NO  
Comments:Contains Toxic Chemical Release-SARA III Section 313 Ingredient: YES  
Comments: Contains up to 10% Ethylene Glycol CAS# 107-21-1: REPORTABLEOther Government Reporting Requirements:Non-Hazardous Ingredient Disclosure:

May contain Polyglycerines, Water, Sodium Lactate and Sodium Salts.

SECTION 12 - PRODUCT IDENTIFICATION/TRADENAME ADDENDUM

The information contained in this Material Safety Data Sheet is applicable to the following products:

MTDA (All Formulations Except CB)

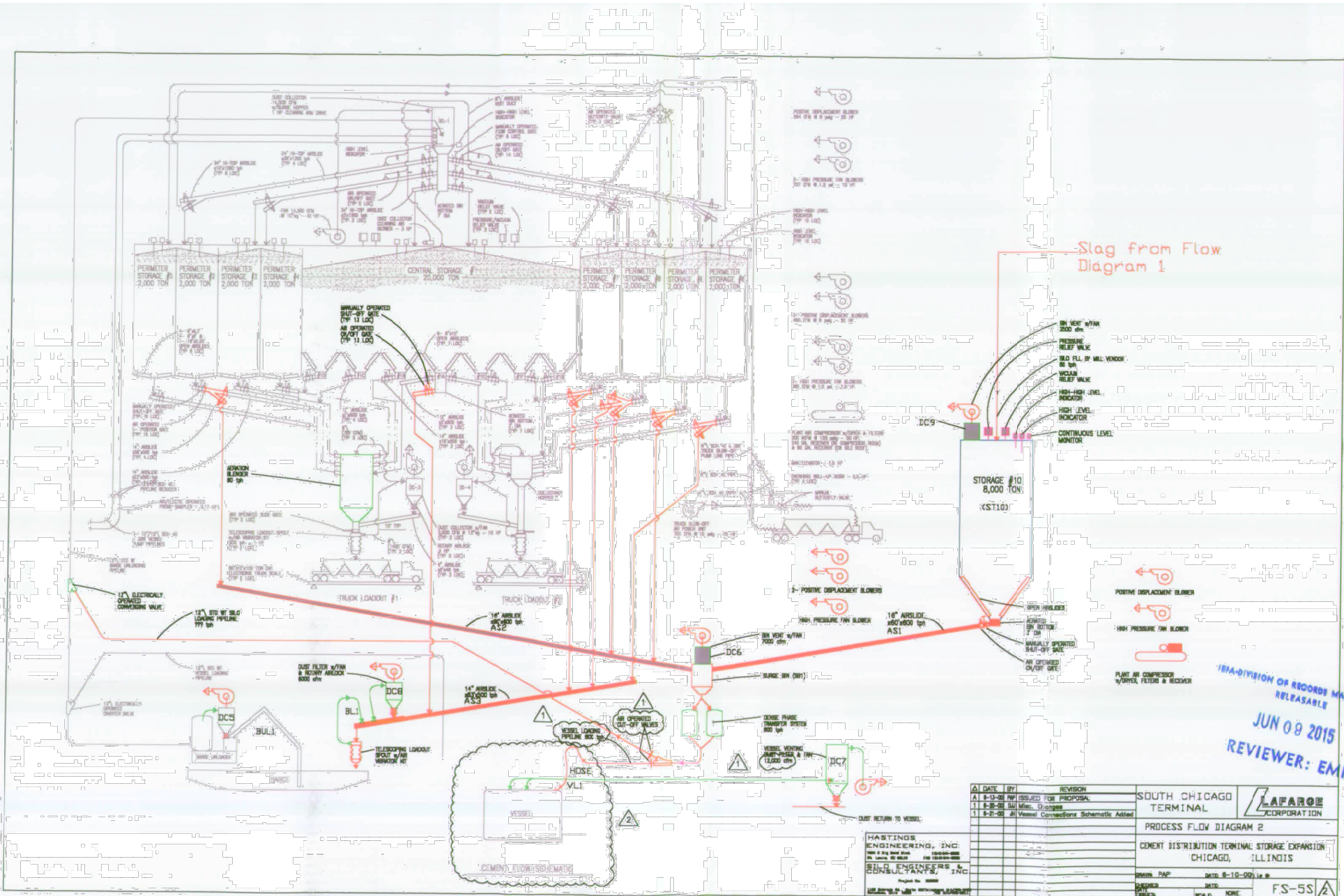
"THE DATA INCLUDED HEREIN ARE PRESENTED ACCORDING TO W. R. GRACE & CO.-CONN'S PRACTICES CURRENT AT THE TIME OF PREPARATION HEREOF. ARE MADE AVAILABLE SOLELY FOR THE CONSIDERATION, INVESTIGATION AND VERIFICATION OF THE ORIGINAL RECIPIENTS HEREOF AND DO NOT CONSTITUTE A REPRESENTATION OR WARRANTY FOR WHICH GRACE ASSUMES LEGAL RESPONSIBILITY. IT IS THE RESPONSIBILITY OF A RECIPIENT OF THIS DATA TO REMAIN CURRENTLY INFORMED ON CHEMICAL HAZARD INFORMATION, TO DESIGN AND UPDATE ITS OWN PROGRAM AND TO COMPLY WITH ALL NATIONAL, FEDERAL, STATE AND LOCAL LAWS AND REGULATIONS APPLICABLE TO SAFETY, OCCUPATIONAL HEALTH, RIGHT-TO-KNOW AND ENVIRONMENTAL PROTECTION."

# SEE LARGE FORMAT MAP OR PLAN SHEET

## DESCRIPTION:

Site #:	031600FHQ
Cat #:	03M
Date:	11/08/2000
Permit #:	00080028
Log #:	
Keyword:	
Comment:	
Doc ID:	2491052

	Type or Description	SEE COLOR	Date of Plan	Figure/Diagram
1.	PROPOSED PLOT PLAN FOR NEW SLAG GRINDING FACILITY	N	03/26/2000	110.00.40 925393
2.	MECHANICAL PROCESS FLOWSHEET SLAG DRYING & GRINDING SYSTEM	N	03/26/2000	110.00.40 925409
3.		N		
4.		N		
5.				
6.				
7.				
8.				



Slag from Flow Diagram 1

IBIA-DIVISION OF RECORDS MANAGEMENT  
 RELEASABLE  
 JUN 09 2015  
 REVIEWER: EM

NO.	DATE	BY	REVISION
1	8-13-08	HP	ISSUED FOR PROPOSAL
2	8-20-08	SU	Misc. Changes
3	8-21-08	AM	All Vessel Connections Schematic Added

SOUTH CHICAGO TERMINAL		
PROCESS FLOW DIAGRAM 2		
CEMENT DISTRIBUTION TERMINAL STORAGE EXPANSION CHICAGO, ILLINOIS		
DESIGN: P&P	DWG. NO: 8-10-09	
DRAWN: JMT	SCALE: NONE	
CHECKED: JMT	SCALE: NONE	

HASTINGS ENGINEERING, INC.  
 1000 N. LaSalle St. Suite 1000  
 Chicago, IL 60610  
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 Project No. 08000  
 8/20/08

## Lafarge Midwest, Inc.

## Project Description – Slag Processing Project

August 2000

**Project Overview**

Lafarge Midwest, Inc. is proposing to construct and operate a slag processing operation and modify the existing terminal by adding barge and ship loading capabilities at the South Chicago Terminal site, which is located on the Calumet River at 2150 E. 130 Street.. When the project is completed, the terminal site will have the capability to receive, handle, and dry up to 850,000 tons of wet granulated blast furnace slag. New equipment will also be installed to provide the ability to load cement and dry ground slag into barges and ships.

The dried slag will be ground in a ball mill, stored, and loaded out to trucks, barges and ships. Lafarge intends to produce a maximum of 744,600 tons per year of dry ground slag at the South Chicago site. The total throughput for the existing silos will remain at the currently permitted capacity of 1,600 tons per hour (14,016,000 tons per year), with as much as 744,600 tons per year being dried ground slag. The truck loadout capacity will also remain at the permitted level of 880 tons per hour (7,710,000 tons per year). The capacity of the ship loading system will be 600 tons per hour (5,256,000 tons per year). The capacity of the barge loading system will be 500 tons per hour (4,380,000 tons per year).

Granulated blast furnace slag is a byproduct of steel manufacturing facilities. It is created in a granulator at the foot of a blast furnace. In the granulator, molten slag is injected into a water spray bath to fracture the slag into granules and cool the slag. Granulated slag produced by the steel industry is wet and has the consistency of a coarse sand. Because of the chemical and physical properties of this slag (high silica, calcium, alumina and magnesium content), and the ease of grinding slag to a fine powder in ball mills, it is commonly used as an additive in several types of cement.

**Operational Concept**

The wet granulated blast furnace slag will be transported to the terminal in trucks. The anticipated source of the slag is a nearby steel plant, which ensures that the slag will be received in a wet state. The typical moisture content of the slag will be approximately 12 percent. When received, the slag will be dumped into a 30-ton hopper (M01) from the haul trucks. The hopper will feed the wet granulated slag onto a conveyer belt system that will transfer the material into a 1,000-ton day bin. From the day bin, the slag will travel across a weigh belt (N02) and onto the dryer feed belt (N03), which will transfer the slag into the feeder for the dryer. See Process Flow Diagram 1.

The slag will be partially dried in a co-flow shaft dryer that will be fired with natural gas. Exiting the dryer, the slag will be separated from the gas stream by a cyclonic separator (N08). The particulate matter in the gas stream exiting the cyclone will be collected with the use of a fabric filter dust collector (DC10).